Submit Original to Appropriate District Office

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87	State of New Mexico rgy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.	Submit Origina to Appropriat District Offic
District III 1000 Rio Brazos Road, Aztec, NM 87718 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Date: 09/24/2019	Santa Fe, NM 87505 GAS CAPTURE PLAN	
☑ Original☐ Amended - Reason for Amendment:	Operator & OGRID No.:EOG Resources, Inc. 737	7

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well(b) that Will be let						
Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Vaca 24 Fed Com 707H	30-025-****	O-24-25S-33E	618' FSL & 2471' FEL	±3500	None Planned	APD Submission
Vaca 24 Fed Com 708H	46967	P-24-25S-33E	556' FSL & 1271' FEL	±3500	None Planned	APD Submission
Vaca 24 Fed Com 709H	30-025-****	P-24-25S-33E	556' FSL & 1238' FEL	±3500	None Planned	APD Submission
Vaca 24 Fed Com 710H	30-025-****	P-24-25S-33E	556' FSL & 1205' FEL	±3500	None Planned	APD Submission

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Lucid Energy. Enterprise & Regency Field Services and will be connected to **EOG Resources** low/high pressure gathering system located in Lea County, New Mexico. **EOG Resources** provides (periodically) to Lucid Energy, Enterprise & Regency Field Services a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, EOG Resources and Lucid Energy, Enterprise & Regency Field Services have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Lucid Energy, Enterprise & Regency Field Services Processing Plant located in Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

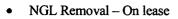
After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Lucid Energy, Enterprise & Regency Field Services system at that time. Based on current information, it is EOG Resources' belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines



o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines