

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06924
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator Lindenmuth & Associates, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 510 Hearn Street, Suite 200, Austin, TX 78703		7. Lease Name or Unit Agreement Name Gill
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 13343
		10. Pool name or Wildcat Eumont Yates-7-RV-QN-GAS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 2/3/2020
Type or print name John R. Stearns, Jr. E-mail address: hbjstearns1@yahoo.com PHONE: 575-760-2482
For State Use Only
APPROVED BY: [Signature] TITLE CO A DATE 3-17-20
Conditions of Approval (if any):

Plugging Report
Gill #1
30-025-06924

1/17/2020 Set large rig mat in the sand and rigged up. Started blowing tubing down to the steel pit. Dug out wellhead and plumbed in the surface connection to the steel pit. Killed well with brine and installed BOP. Worked to get packer loose. Got it to move up the hole freely but it was still stacking out going down. Laid down top joint after removing stripper rubber and shut down.

1/20/2020 Pull tubing and tally. 107 joints of 2 3/8" tubing, Model R packer, and 7 tail joints 114 total joints of tubing. Set 5 1/2" CIBP at 3290' and circulated MLF. Tested casing to 600#. Casing good. Spot 25 sx Class C cement on top of CIBP. POOH to 2562' and spot 25 sx cement. POOH and spot 25 sx cement at 1205'. Will tag in the morning. SION

1/21/2020 Tagged cement at 974'. Laid down tubing and perforated casing at 311'. Established circulation to the pit, but fluid was coming into the cellar from a hole in the 8 5/8" surface casing. Brought in vac truck to catch the fluid. Pumped cement down the 5 1/2" casing and up the annulus to surface. Took 90 sx. Rigged down, dug out, and cut off wellhead. Took less than 1 sack of cement to fill both strings to surface. Install marker, removed anchors, clean pit and cleared location.