Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. E. Erzeia Dr. Sente Fo. NM	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	30-025-24549 5. Indicate Type of Leastrand STATE 6. State Oil & Gas Leastrand	FEE /
 (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator 	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PA CATION FOR PERMIT" (FORM C-101) FO	VABACIOTOVAU	K-4735 7. Lease Name or Unit Joannie-Shell 8. Well Number #1 9. OGRID Number 229137	Agreement Name
COG Operating, LLC 3. Address of Operator 600 W. Illinois Ave, Midland, TX 79701			10. Pool name or Wildcat E.K. Yates, 7 Rvs, Qn	
4. Well Location Unit Letter <u>D</u> : Section 16	11. Elevation (Show whether DR, 4071' RI	КВ	PM County I	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	Appropriate Box to Indicate N ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER:	SEQUENT REPOR	TOF: FRING CASING DA M PNR
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/12/20 MIRU plugging equipment. Dug out cellar. 02/13/20 ND wellhead, NU BOP. POH w/ tbg. RIH w/ wireline & tagged @ 1100'. POH. RIH w/ drill bit & scraper to 4450'. 02/14/20 POH. Set 4 ½" CIBP @ 4400'. Circulated hole w/ MLF. Pressure tested csg, held 0 PSI. Spotted 25 sx class C cmt @ 4400-4032'. WOC. 02/17/20 Tagged plug @ 4040'. Spotted 25 sx class C cmt w/ 2% CACL @ 2566-2202'. WOC. Pressure tested csg, held 500 PSI. Tagged plug @ 2210'. Perf'd csg @ 1355'. Established injection rate of 2 BPM @ 700 PSI. Sqz'd 35 sx class C cmt @ 1355-1205'. WOC. 02/18/20 Tagged plug @ 1180'. Isolated holes in csg @ 400' to surface. ND BOP, NU wellhead. Sqz'd 150 sx class C cmt @ 450' & circulated to surface. Rigged down & moved off. 02/19/20 20 Moved in backhoe and welder, dug out cellar, cut off well head, and Kerry Fortner w/ OCD verified cement to surface. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off. 				
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information SIGNATURE	TITLE: Regula E-mail address: <u>dflores</u>	atory Technician	and belief. DATE: 3/9/20 PHONE: 575-74 DATE	8-6946