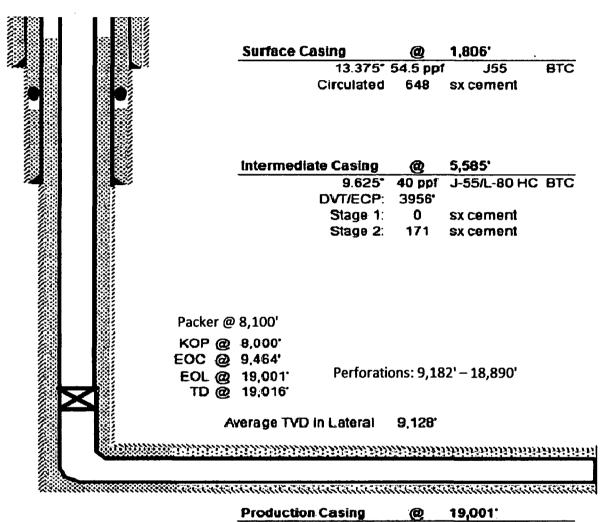
Office District I - (575	To Appropriate Distri	•	State of New M	exico		ŀ	Form C-103	
		•••	, Minerals and Nat	ural Resources	[	Revise	d July 18, 2013	
	Dr., Hobbs, NM 8824	10			WELL API N	O. 30-025-45256		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					5 Indicate T	5. Indicate Type of Lease		
	District III - (505) 334-6178 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410				STATE STATE			
District IV = (505) 476-3460 Santa Fe, NM 8/505						Gas Lease No		
	ncis Dr., Santa Fe, NM	[	HOBB	<b>N</b> -			į	
SUNDRY NOTICES AND REPORTS ON WELLS						ne or Unit Agree	m ent Na me	
(DO NOT USE	THIS FORM FOR PE	ROPOSALS TO DRILL	OR TO DEEP BY OR PI	LUG BACK TO A	/. Dease ivan	ne or onnerigioe	incher and	
DIFFERENT RI	ESERVOIR. USE "A	PPLICATION FOR PE	RMIT" (FORM C-1011)	- <b>Дв2</b> усн	L	Lychee State Com		
PROPOSALS.)	Well: Oil Well 🛭	☐ Gas Well ☐	Othe PEOF	•	8. Well Num	8. Well Number 3H		
1. Type of Well: Oil Well Gas Well OtheRECEIVED  2. Name of Operator					9. OGRID Number			
COG Operating LLC					229137			
3. Address of Operator					10. Poolname or Wildcat			
600 W. Illinois Ave., Midland, TX 79701						Berry; Bone Spring, South 96660		
4. Well Loc	ation		···· -			•		
Unit	t Letter <u>N</u> :_	<u>210</u> feet from	the <u>South</u>	_line and19	980 feet fro	om the <u>Wes</u>	t line	
Sect	tion 22	Township 21S	Range 34E			nty Lea		
1		11. Elevation	on (Show whether D		;.)			
! :			3709	O'GR			أبيا يا يا	
	12. Che	ck Appropriate	Box to Indicate 1	Nature of Notice	, Report or Otl	her Data		
NOTICE OF INTENTION TO: SUBS						SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR								
TEMPORARI	LY ABANDON	☑ CHANGE PI	LANS 🗆	COMMENCE DE	RILLING OPNS.	P AND A		
PULL OR AL	TER CASING	☐ MULTIPLE (	COMPL	CASING/CEMEN	IT JOB □	]		
DOWNHOLE	COMMINGLE							
CLOSED-LO	OP SYSTEM		_	07:15				
OTHER:	rihe proposed or a	completed operatio	ns. (Clearly state al	<u>  OTHER:</u>   nertinent details a	nd give nertinent	dates including	z est imated date	
			LE 19.15.7.14 NM					
	osed completion of				<b>p</b>		<b>5</b>	
	-	-						
	COG Operating LLC respectfully requests to temporarily abandon this well as follows:							
COG Ope	erating LLC respo	ectfully requests to	temporarily abandor	II (II IIS WEII 45 TOILOW	/S:			
•		-	temporarily abandor	irtiiis weitas tollow	<b>/S.</b>			
1. MIRU	WSUandsuppor	rt equipment.	temporarily abandor	ittiis weitas tollow	s.			
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## Lychee State Com 3H

## **Current Wellbore Diagram**



Production Casing @ 19,001:

5.5\* 17 ppf P-110 RYCC CDCHTQ
PBTD (LC) 18,930:
MJ: 8,372\*
Floatation Collar: 8,439\*

Circulated: 0 sx cement