Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM27506	

OTICES AND REPORTS ON WELLS	NMNM27506			
form for proposals to drill or to re-enter an				
Han form 2460 2 (ADD) for ough monage		6. If Indian, Allottee or Tribe Name		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on The Submit of Well Oil Well Gas Well Other					NMNM27506 6. If Indian, Allottee or Tribe Name		
SUBMIT IN 1	RIPLICATE - Other inst	tructions on the	B P 20	750	7. If Unit or CA/Agreen NMNM139733	ment, Name and/or No.	
Type of Well Gas Well □ Oth	er	4,	MAR 16	NED	8. Well Name and No. SD EA 29 32 FED	COM P11 16H	
2. Name of Operator CHEVRON USA INCORPORA	Contact:			1.0	9. API Well No. 30-025-44336-00	D-X1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (i Ph: 432-687-	iliciade alea code,)	10. Field and Pool or E WC025G09S263	xploratory Area 3327G UP WOLFCAM	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)			11. County or Parish, S	tate	
Sec 29 T26S R33E NWNW 19 32.021225 N Lat, 103.599892					LEA COUNTY, N	MM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATI	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepe	n	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New (Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug a	nd Abandon	☐ Tempor	arily Abandon	Hydraulic Fracture	
	☐ Convert to Injection	Plug B	Back		Pisposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 10/25/19 - Ran CBL from 12,9	illy or recomplete horizontally, k will be performed or provide operations. If the operation re- landonment Notices must be fil- nal inspection.	give subsurface loc the Bond No. on fi sults in a multiple ed only after all rec	cations and measurate with BLM/BIA completion or reco	red and true ve Required sub completion in a r	rtical depths of all pertine osequent reports must be f new interval, a Form 3160	ent markers and zones. Filed within 30 days 0-4 must be filed once	
10/26/19 - Test prod csg 12,84 10/27/19-12/5/19 - Perforate 8 proppant.	·	0'. Frac w/965,2	:68 bbls fluid 8	19.5 MM#			
12/12/19 - BOP test 250 psi lo	w/6000 psi high 10 min, ç	good test.					
12/14/19-12/16/19 - Drill out fr	ac plugs & cleanout csg,	RD.					
1/4/2020 - Remove VR plug, c	-		l.				
14. I hereby certify that the foregoing is	Electronic Submission #	USA INCORPO	RATED, sent to	the Hobbs			
Name (Printed/Typed) LAURA BI	ECERRA	1	Title REGUL	ATORY SP	ECIALIST		
Signature (Electronic S	Submission)	1	Date 03/05/2	020			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 03/06/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	iitable title to those rights in the	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pers	on knowingly and	willfully to ma	ake to any department or a	agency of the United	

- . Additional data for EC transaction #505736 that would not fit on the form
 - 32. Additional remarks, continued

- No tubing string, will flow up casing. Tbg exception filed. PBTD: 20,191'