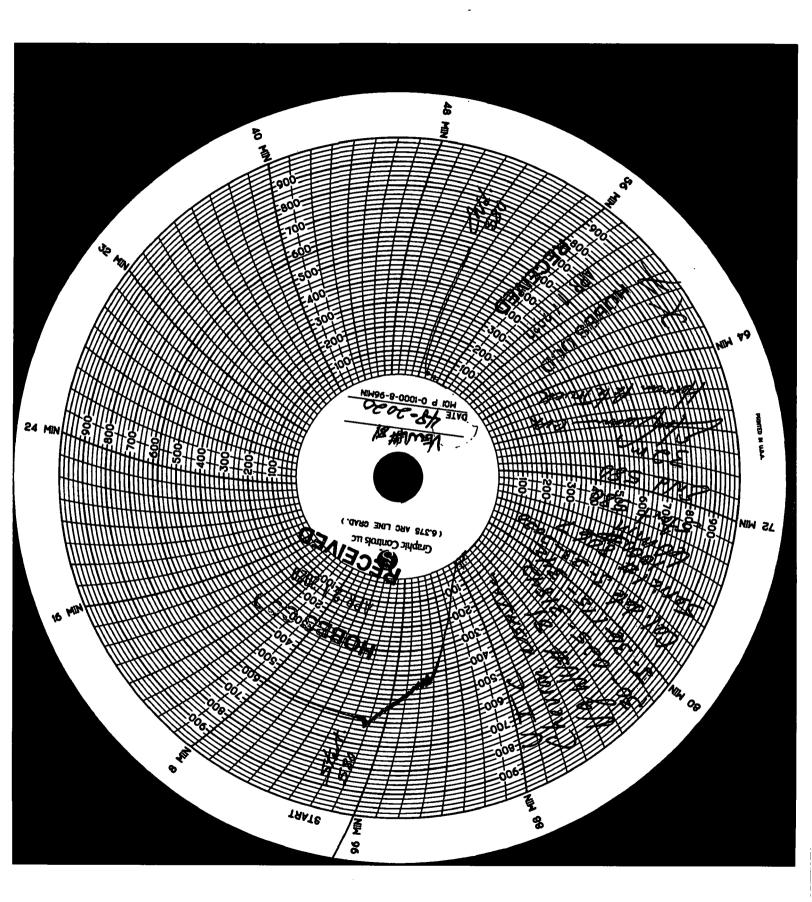
Office Office	State of New Mexico	Form C-103				
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	OIL CONCERNATION PRINCION	30-025- 31842				
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE				
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, NW 67303	6. State Oil & Gas Lease No.				
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:				
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Vacuum Glorieta West Unit				
PROPOSALS.)		8. Well Number:				
1. Type of Well: Oil Well 2. Name of Operator:	Gas Well Others Manual Control	9. OGRID Number:				
Chevron U.S.A. Inc.	APR 2 1 2020	9. OGRID Number:				
3. Address of Operator:	APW	10. Pool name or Wildcat:				
6301 Deauville Blvd, Midla	and, TX. 79706 RECEIVED	Vacuum Glorieta				
4. Well Location	REGE					
Unit Letter J : 2521	feet from the <u>South</u> line and 1503	feet from the <u>East</u> line				
Section 36 Town	nship 17-S Range 34-E NMPM	County Lea				
·	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
<u> </u>						
12. Check Ap	propriate Box to Indicate Nature of Notice, l	Report or Other Data				
-		•				
NOTICE OF INT	PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: RK				
TEMPORARILY ABANDON		ILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN					
DOWNHOLE COMMINGLE	_					
CLOSED-LOOP SYSTEM	_	_				
OTHER:	OTHER: TA STA					
	ed operations. (Clearly state all pertinent details, and). SEE RULE 19.15.7.14 NMAC. For Multiple Com					
proposed completion or recon						
04/08/2020 Test ensing to 580 PSI for	r 30 minutes. Not witnessed by NMOCD due to COV	ID 10 Place find attached a conv of MIT				
Chart and Bradenhead test	30 minutes. Not withessed by MMOCD due to COV	10 19. Flease find attached a copy of Wift				
G TA	<u>FINAL TA STATUS- EX</u>	<u>KTENSION</u>				
Current TA expires on 4/20/2020.	Approval of TA EXPIRES: <u>4</u> -	<u>- 8-21</u>				
	Well needs to be PLUGGED OF	RETURNED				
	to PRODUCTION	~ 12				
	BY THE DATE STATED ABOVE	: <u>~ ~ 7</u>				
		,				
Γ						
Spud Date:	Rig Release Date:					
<u> </u>						
	· · · · · · · · · · · · · · · · · · ·					
I hereby certify that the information ab	ove is true and complete to the best of my knowledge	and belief.				
		•				
. م الدين	A					
SIGNATURE Curtylonne-Mui	TITLE Permitting Specialist	DATE 04/20/2020				
Type or print name Cindy Herrera-Mu	urillo E-mail address: <u>Cherreramurillo@ch</u>	nevron.comPHONE: 575-263-0431				
APPROVED BY:	TITLE CO A	DATE 4-21-20				
Conditions of Approval (if asy):	11100 0 11	DRID J W.				

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO. 30-025- 31842					
811 S. First St., Artesia, NM 88240	5. Indicate Type of Lease					
District II - (575) 748-1283 811 S. First St., Artesia, NM 882400BB District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE					
· · · · · · · · · · · · · · · · · ·	Sonto La NIM 97505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM	SAND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
SUNDRY NO	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Vacuum Glorieta West Unit				
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number:				
1. Type of Well: Oil Well	Gas Well Other: Water Injection	81				
2. Name of Operator:	Out Water Injection	9. OGRID Number:				
Chevron U.S.A. Inc.		4323				
3. Address of Operator:		10. Pool name or Wildcat:				
6301 Deauville Blvd, Midlan	i, TX. 79706	Vacuum Glorieta				
4. Well Location		•				
Unit Letter J: 2521	_feet from theSouthline and1503	feet from the <u>East</u> line				
Section 36 Towns	hip 17-S Range 34-E NMPM	County Lea				
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)				
12. Check Appr	ropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTIOE OF INT		-				
NOTICE OF INTE	_	BSEQUENT REPORT OF:				
	PLUG AND ABANDON REMEDIAL WOR					
		RILLING OPNS. P AND A				
=	MULTIPLE COMPL CASING/CEMEN	AL TOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
CLOSED-LOOP SYSTEM OTHER: TA Extension – 1 Years	☑ OTHER:					
	operations. (Clearly state all pertinent details, and					
	SEE RULE 19.15.7.14 NMAC. For Multiple Cor					
proposed completion or recomp		inplections. Attach we hoofe diagram of				
· · · · · · · · · · · · · · · · · · ·						
Chevron is requesting a one-year TA ex	tension for the above subject well pending the sub	mittal and approval of the MIT chart.				
Initial TA: 4/20/2016.		• •				
Current TA expires on 4/20/2020.	Condition of Approva					
	Och - Approva	l: notifv				
		1 s				
	prior of running MIT Tes	nofil8				
	and I Les	it & Chart				
		•				
Spud Date:	Rig Release Date:					
I hereby certify that the information above	e is true and complete to the best of my knowledge	e and belief.				
•						
~ / / / · / · · · · · · · · · · · · · ·	. 60					
SIGNATURE Lindy Names-Mu	TITLE Permitting Specialist	DATE01/24/2020				
Time or print name. Cinds Harris Marie						
Type or print name <u>Cindy Herrera-Muri</u>		harman com DUONE. 626 262 0421				
		hevron.comPHONE: 575-263-0431				
For State Use Only	illo E-mail address: Cherreramurillo@c	A				
		hevron.comPHONE: 575-263-0431 DATE 1 - 28 - 70				

<u>[한 번째]</u> [627 N Frank Dr. HARN NACORA 유지는 (179) ARA(61 Fox (179) 979 9729

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	BRADENHEAD TEST REPORT										
		r Name	'API Number 30 - 025 - 31842								
		C'heva	-	Well No							
	* Surface Location # 08/										
		moship Range	1	Feet from		Line	Feet I		E/W Line	County	
	5 34	173 345	<u></u>	2511		52	15	03	FEL Lea		
	Well Status TA'D Well SHUT-IN INJECTOR PRODUCER DATE										
	(YES) NO	SHUT-IN YES	NO	INJECTOR	WD	OIL		GAS	1 4	-8-2020	
	<u> </u>	1.20				0		10.47	1 7	0 3030	
_				OBSERVED DA						•	
		(A)Sart-Interm	TEIRUT	*****(1)	(Ci)inte	ont2i		Witnest		(katalian)	
ļ	Pressure	. 0	<u> </u>		<u> </u>				<u> </u>		
Į	Flow Characteristics				\Box					C92	
	Pull	¥789		7412		- 		•	<i>1</i> (3)	WIR	
Ļ	Steady Flow Surges	¥189	1_	4/8		41.2			70	645	
	nurges Down to nothing	8) N	╄	N/N		YXX XXX			(S)	ffagglizable type	
4	G25 OF OU	¥/6	┼	77.5		47.6			1/21	fait is provided for	
ŀ	Water	Y/(8)	+	77.8		Y7 S			**	Wattenson .	
	Remarks: Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies. The Stansion - MIT-Possod.										
ſ	ignature -						OIL	CONSE	RVATIO	N DIVISION	
	Printed name 5/44	Calmon					Entered into RBDMS				
	inte: 35/15			Ro-test							
Ţ	mail Afflice & Cock	an & Oke									
Halt: 4.8 2620 Phone 575.200-6265.											
		Miles									



Shop	Phone:	580-251-9618	
_			

ORR ENTERPRISES, INC.

P.O. Box 1706 Duncan, Oklahoma 73534

	FOR	ett Edw					-	PAGE					oma 73534
	COMPANY	Contin	ental	Resour	ور برا	nc	_	API#	30 -	025-	44248	<u> </u>	
	SUBJECT	Dr. A	<u> </u>		-1 [,	DATE		<u> </u>			
		ParA	Keed .	24 25B	<u> 54et</u>	<u>e 001</u>	_H _H	BY	KON	vie Orr	 .	·	
11			LCM COM								* ********	action and o	
4		20"		: .					wlca'				^ /
			i)	MIRU.	BD.	Ths d	Csg.	TOP	Kill.	si Need	ed. No	i BOP.	Kelewe
			-	PKRd	is HO	d4 /1	5		4 .				
				PU 51/2			-	P. 61	:H . so	tare	Pe+/-	<i>11.0</i> €Ö.	Relogie
		133/8	7	the C	ہ حال	, u	٥٥		عبر را	درمان ،،	40	T 0	المالان المالا
		554	_		וניסן	ې سږ	iiwo	n cap	ώ! <u>ξο 7</u>	בי באאי	r (6m	هتار, `[ULI WI TO
•		1995	3)						•				:
		2053 Cot 100	uf.										
			•••										
										•		, ,	,
			,			•					٠	•	,
						٠							
		51/2		•		ı							
		3165											, ,
													:
		CBL											•
				,					•			,	,
		Tos			1								
		321,143	5à -						-			٠	
		2/8-67 SNE	30										
		10,492											!
		00/06/		•									
		PKRE											
		10,541											
		<i>Е</i> ПС				•			-				
		10,880	i										
		,											;
1		9%			•			•			-		
		40# P-110						,			-		
,	1	9893		011,259	•					ئم	9 €		
KO1 @ 10,52	1	e.		0"11						-020	,8%	~ 1 AO#	f P-110
(00 11		<u>.</u>					<u> </u>				5/2"	20,97	6