Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-04		
District III	1220 South St. Francis Dr.		5. Indicate	Type of Lease TE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			TE FEE 6	
1220 S. St. Francis Dr., Santa Fe, NM		0. State Of	i & Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease N	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ROY RIDDEL		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other			1	1	
2. Name of Operator			9. OGRID Number		
CHEVRON USA, INC.			4323		
3. Address of Operator			10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706			Eumont; Yates-7 Rivers-Queen		
4. Well Location:					
Unit Letter_N_: _660_feet from the <u>SOUTH</u> line and 1980_feet from the <u>WEST</u> line					
Section 12 Township 21-S Range 36-E NMPM County LEA					
	11. Elevation (Show whether L 3,536' GL	PR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	EDRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
OTHER:		⊠ Location is r	ation is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.	-amaining wall on larger all also	riaal aarriaa ralaa ar	d linas hava k	soon removed from loose and well	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 5.8.20					
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291					
For State Use Only					
APPROVED BY: KIAL	14 X TITI E/		4	DATE 5-17-20	
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