Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011	
District I District II District II Strict St. Artesia NM 88210 District II OIL CONSERVATION DIVISION		WELL API NO. 30-025-35623		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name ROY RIDDEL	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
CHEVRON USA, INC.			4323	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706			10. Pool name or Wildcat Eumont; Yates-7 Rivers-Queen	
4. Well Location:				
Unit Letter_I: 1980_feet from the <u>SOUTH</u> line and 660_feet from the <u>EAST_line</u> Section 12 Township 21-S Range 36-E NMPM County <u>LEA</u>				
Section 12 Township 21-S Range 36-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3,536' GL	0.1 5		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: D Location is ready for OCD inspection after P&A				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, retu	um this form to the appropriate I	District office to ech	edule an inspection	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 5.8.20				
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291				
For State Use Only				
APPROVED BY: KING 3	TITLE C	- U	<i>H</i> _ D	ATE 5-12-20