

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM12280

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONCHO			Contact: JEANETTE BARRON E-Mail: jbarron@concho.com		
3. Address 2208 W MAIN STREET ARTESIA, NM 88210			3a. Phone No. (include area code) Ph: 575-748-6974		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 11 T26S R35E Mer NMP At surface SWSW Lot P 230FSL 436FEL 32.051153 N Lat, 103.331175 W Lon Sec 11 T26S R35E Mer NMP At top prod interval reported below SWSW Lot P 230FSL 436FEL 32.051153 N Lat, 103.331175 W Lon Sec 2 T26S R35E Mer NMP At total depth NWNW Lot A 79FNL 975FEL 32.079354 N Lat, 103.332933 W Lon			8. Lease Name and Well No. TATANKA FEDERAL COM 4H		
14. Date Spudded 10/23/2019			15. Date T.D. Reached 12/06/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/20/2020			9. API Well No. 30-025-44570		
18. Total Depth: MD 22587 TVD 12204			19. Plug Back T.D.: MD 22417 TVD 12204		
20. Depth Bridge Plug Set: MD 22492 TVD 12204			10. Field and Pool, or Exploratory WC-025 G-09 S263504N; WOL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			11. Sec., T., R., M., or Block and Survey or Area Sec 11 T26S R35E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3027 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 L80	45.5	0	962		750		0	
10.000	7.625 P110	29.7	0	11630	5016	1850		0	
6.750	5.500 P110	23.0	0	22565		1525		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11689	11679						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12642	22395	12642 TO 22395		1960	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
12642 TO 22395	SEE ATTACHED INFORMATION

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/27/2020	02/27/2020	24	→	648.0	430.0	1300.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI 3500	3200.0	→	648	430	1300		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #506642 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	771			RUSTLER	771
TOP OF SALT	1119			TOP OF SALT	1119
BOTTOM OF SALT	4614			BOTTOM OF SALT	4614
LAMAR	5059			LAMAR	5059
BELL CANYON	5087			BELL CANYON	5087
CHERRY CANYON	6038			CHERRY CANYON	6038
BRUSHY CANYON	7581			BRUSHY CANYON	7581
BRUSHY CANYON A	8701			BRUSHY CANYON A	8701

32. Additional remarks (include plugging procedure):

BONE SPRING LIME STONE 8899
 LOWER AVALON SHALE 9154
 FIRST BONE SPRING 10109
 FIRST BONE SPRING SHALE 10212
 SECOND BONE SPRING 10786
 SECOND BONE SPRING BASE 11314
 CHARKEY 11539
 THIRD BONE SPRING 11959

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #506642 Verified by the BLM Well Information System.
 For CONCHO, sent to the Hobbs

Name (please print) JEANETTE BARRONTitle REGULATORY TECHNICIAN II

Signature _____ (Electronic Submission)

Date 03/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #506642 that would not fit on the form

32. Additional remarks, continued

WOLFCAMP

12299