(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well X C	Gas Well Other	UG BACK TO DR SUCCO	 WELL API NO. 30-005-20546 5. Indicate Type of Lea STATE 6. State Oil & Gas Leas 7. Lease Name or Unit Cato San Andres Unit 8. Well Number 194 	FEE X e No.
			9. OGRID Number 248802	
State of New Mexico for Cano Petro of NM, Inc. MAY & 3. Address of Operator 811 S. First Street Artesia, NM 88210 4. Well Location RECEIVED			10. Pool name or Wildcat Cato; San Andres	
4. Well Location	K		·	
Unit LetterL:	_1980feet from theSout	h line and(60feet from the	_Westline
Section 5		ange 30E	NMPM Coun	ty Chaves
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUC PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PANDA OTHER: OTHER: Image: OTHER: Image: OTHER: Image: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHED				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE		DATE	
Type or print name	E-mail address		PHONE:	
APPROVED BY: Conditions of Approval (if any):	Jute TITLE C	0		5-27-20

Plugging Report Cato San Andres Unit #194 API 30-005-20546

5/12/2020 Worked on road to location with a road grader. Cleared location with the backhoe. Moved in rig and rigged up. Pumped 20 bbls fresh water down the well to kill it and repaired 5 ½" casing. Installed 5 ½" X 8 5/8" Larkin wellhead and the BOP. Moved in workstring and remaining equipment.

5/13/2020 Picked up scraper and workstring and start in hole. Encountered tight spot at 1475'. Cleared up within 10'. RIH to 3200' and POOH. Set CIBP at 3179'. Circulated MLF and tested casing. Casing good. Spot 25 sx cement on top of CIPB. POOH to 1395' and spot 55 sx cement. POOH and shut down. Will tag in the morning.

5/14/2020 Tagged cement at 941'. POOH to 317' and circulated cement to the pit with 35 sx. Rigged down. Dug out and cut off wellhead. Filled up both strings of casing with 15 sx cement. Installed marker, removed anchors, and cleaned the pit.