Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240	8,		WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-025-06940			
<u>District III</u> – (505) 334-6178	1220 South St.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IN	1 07505	6. State Oil & Gas Lease No.			
87505						
	ES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN	IOBRS TOM D	W.T. McComack			
PROPOSALS.)	TION FOR PERMIT" (FORM C40		8. Well Number 11			
1. Type of Well: Oil Well 🛛 Gas	Well 🔲 Other Injection	MAY O T ana				
2. Name of Operator		MAY 2 7 2020	9. OGRID Number			
Chevron USA, Inc.			4323			
3. Address of Operator		RECEIVED	10. Pool name or Wildcat			
6301 Deauville Blvd., Midland, 7	FX 79706		McComack Silurian			
4. Well Location						
	n the North line and 554 feet	from the Fast line				
	ange 37E NMPM Lea Count					
	11. Elevation (Show whether 3473' GL, 3484					
12 Check Ammonista Day to						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	FNTION TO:	SUB:	SEQUENT REPORT OF:			
· · · · · · · · · · · ·	PLUG AND ABANDON	REMEDIAL WORK				
	CHANGE PLANS	COMMENCE DRI				
		CASING/CEMENT				
			4			
—		OTHER:				
OTHER:	ted operations. (Clearly state					
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Howie Lucas Well Abandonment Engineer, Attorney in Fact

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