Submit 1 Copy To Appropriate District Office	State of Ne		Form C-103				
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			urces WELL	Revised July 18, 2013 WELL API NO.			
District II - (575) 748-1283				30-025-46419			
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South S		5. mul	cate Type of Lease	~ □		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe			STATE 🛛 FE e Oil & Gas Lease No			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	- K	MARIO	JEV 0. State				
SUNDRY NOT	ICES AND REPORTS ON V	WELLS C	7. Leas	e Name or Unit Agre	eement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLATERACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Pickelhaube State			
1. Type of Well: Oil Well	Gas Well 🗌 Other			8. Well Number 601H			
2. Name of Operator					9. OGRID Number		
COG Operating LLC				229137 10. Pool name or Wildcat			
2208 W. Main Street, Artesia, NM 88210				Red Hills; Bone Spring, North			
4. Well Location							
Unit Letter <u>B</u> :	<u>324</u> feet from the _				ast line		
Section 36	Township 24S Range 34E NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387' GR							
10. Charle Agencerists Day to Indicate Native of Native Depart of Other Data							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
TEMPORARILY ABANDON			G/CEMENT JOB				
	•	_					
	ſ	_		•	8		
OTHER:	leted operations (Clearly st	OTHER		on Operations	g estimated date		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1/13/20 Test 9 5/8" x 5 1/2" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 17,733'. Test to 11,298#.							
2/15/20 to 2/22/20 Perf 12,755 - 17,635' (750). Acdz w/ 37,800 gal 7-1/2%; frac w/ 10,049,550# sand & 9,480,366 gal fluid.							
2/25/20 to 2/26/20 Drill out CFP's. Clean down to PBTD @ 17,660'.							
3/2/20 to 3/3/20 Set 2 7/8" 6.5# L-80 tbg @ 11,951' & pkr @ 11,941'. Installed gas lift system.							
Spud Date: 10/27	/19 Rig Rel	ease Date:	1/6/20				
	[_]	L]			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Amanda Avery TITLE: <u>Regulatory Analyst</u> DATE: <u>3/12/2020</u>							
	<u> </u>		ery@concho.com				
Type or print name: <u>Amanda A</u> For State Use Only		1 augu (55. <u>aav</u>		FHONE.	<u>(575) 748-6962</u>		
	, 	. 1	24	5	12, 122		
APPROVED BY: Conditions of Approval (if any):	TITLE	h _ •	- 17	date _			