Submit One Copy To Appropriate District Office	State of New Me	wiss	Form C-103					
	State of New Mexico Energy, Minerals and Natural Resources		Revised November 3, 2011					
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water	irai Resources	WELL API NO.					
District II	OIL CONSERVATION	DIVISION	30-025-25002					
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE   FEE					
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HT MATTERN NCT D  8. Well Number					
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			11					
2. Name of Operator	9. OGRID Number 4323							
Chevron USA Inc. 3. Address of Operator			10. Pool name or Wildcat					
6301 Deauville Blvd., Midland, TX	79706		BLINEBERRY, DRINKARD, TUBB					
4. Well Location:								
Unit Letter_F_:_1980	feet from the NORTH line and	d <u>1650</u> feet fr	om the <u>WEST</u> line					
Section 6 Town	ship 22-S Range 37-E NMI	PM County	<u>LEA</u>					
	11. Elevation (Show whether DR,							
12. Check Appropriate Box to	3,457' GL Indicate Nature of Notice R	enort or Other D	ata					
NOTICE OF INT		SUB:	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON  CHANGE PLANS	_						
PULL OR ALTER CASING	MULTIPLE COMPL	COMMENCE DRI	<del></del>					
, occ on Action Chains		O/ (O/ (O/OZIME) (						
OTHER:			ady for OCD inspection after P&A					
<ul><li>✓ All pits have been remediated in</li><li>✓ Rat hole and cellar have been fill</li></ul>								
	neter and at least 4' above ground							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR								
	UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OK PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
<b>-</b>								
			been cleared of all junk, trash, flow lines and					
other production equipment.	nearly as possible to original grou	nd contour and has	been cleared of all junk, trash, flow lines and					
other production equipment.  ☐ Anchors, dead men, tie downs an ☐ If this is a one-well lease or last r	nearly as possible to original ground risers have been cut off at least remaining well on lease, the batter	nd contour and has two feet below grouy and pit location(s)	been cleared of all junk, trash, flow lines and nd level. have been remediated in compliance with					
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EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

## **PLUG & ABANDON - SITE OK TO RELEASE**

OPERATOR NAME	Cherro	W				
API 30-025-25002						
PROPERTY NAME HT MATTERN NCT D				#//		
!		<del></del>	<u> </u>			
WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE		COUNTY
	F	6	225	37E		LEA
·					madean -	ok
DATE:	5-22-	20	Louman	1 - 01	r	
P\ A'D OK TO RELASE	<u>yes</u>					

APPROVED BY Long for lines