

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10548
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>301</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' GL		9. OGRID Number 240974
		10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,442' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Spud Date:

Rig Release Date:

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 05/21/2020

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Kerry Inte TITLE COA DATE 6-18-20

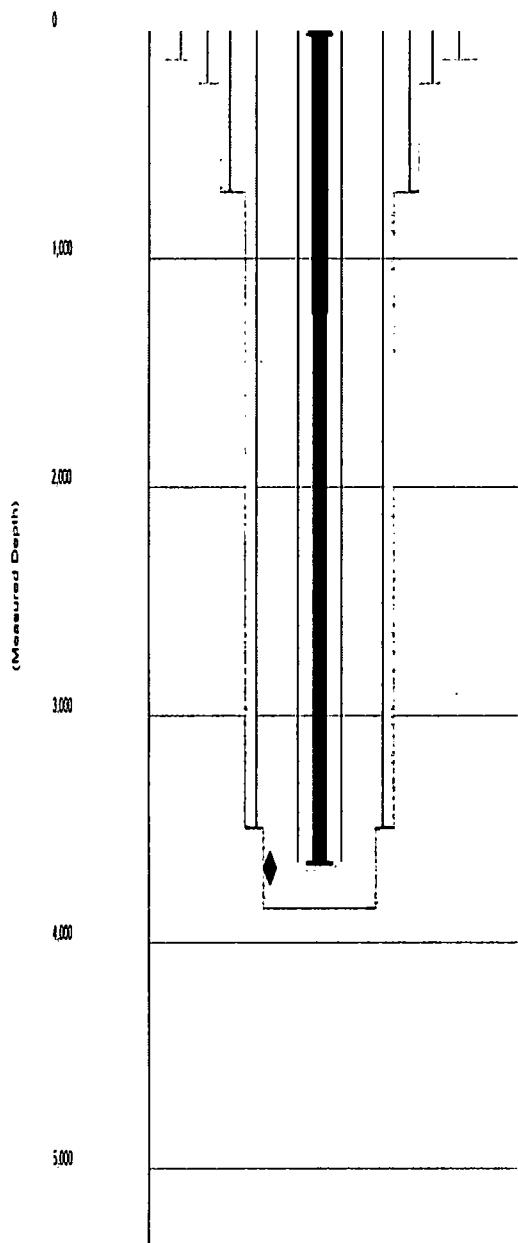
Conditions of Approval (if any):

# Wellbore Schematic

Printed: 5/20/2020

Page 1

<b>LMPSU # 301</b>	<b>BOLO ID: 300029.30.01</b>	<b>API # 3002510548</b>
LMPSU # 301, 5/20/2020	330 FNL & 330 FEL	GL Elev:
	Section 32, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41880	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD: 3,847.00
		TD: 3,847.00
		BOP:



## Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	130.00	
Bore size estimated.			
13.3750	130.00	233.00	
Bore size estimated.			
11.0000	233.00	710.00	
Bore size estimated.			
8.2500	710.00	3,492.00	
Bore size estimated.			
6.2500	3,492.00	3,847.00	
Open hole. Bore size estimated.			

## Conductor Casing

Date Ran: 11/10/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		15.5000	50.00		130.00	0.00	130.00

## Surface Casing

Date Ran: 11/10/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		12.5000	40.00		233.00	0.00	233.00

## Intermediate Casing

Date Ran: 11/10/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		10.0000	32.00		710.00	0.00	710.00

## Production Casing

Date Ran: 11/10/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	22.00		3,492.00	0.00	3,492.00

## Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
130.00	130.00	15.500	17.500		10			
No cementing record in Well File.; No cementing record in Well File.								
2,000.00	3,492.00	7.000	8.250		20	200		

## Zone and Perfs

### SEVEN RIVERS

#### Comments / Completion Summary

12/9/1941: Shot open hole with Nirto.  
11/20/1969: Frac treatment.

#### Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,492.00	3,847.00	Queen-Penrose					

## Tubing

Date Ran: 1/3/2012

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.3750		J55	32.00	0.00	32.00

### GREEN BAND FROM LMPSU YARD

Tubing	116	2.3750		J55	3,545.57	32.00	3,577.57
Tubing	2	2.3750		L80	64.74	3,577.57	3,642.31

### IPC FROM LMPSU YARD

Seat Nipple	1	2.3750			1.10	3,642.31	3,643.41
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= Rod Level Gas

= Net Rod Level

# Wellbore Schematic

Printed: 5/20/2020

Page 2

LMPSU # 301	BOLO ID: 300029.30.01	API # 3002510548
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**Rods** Date Ran: 1/3/2012

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			8.00	14.00	22.00
Pony Rods	4	0.8750	SH SM		18.00	22.00	40.00
Rods	48	0.8750	SH SM		1,200.00	40.00	1,240.00
Rods	96	0.7500	Full SM		2,400.00	1,240.00	3,640.00
Rods	1	0.8750	SH SM		1.00	3,640.00	3,641.00
Pump	1	1.5000			16.00	3,641.00	3,657.00