

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-42463

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Macho Nacho 7 State SWD

8. Well Number
1

9. OGRID Number
229137

10. Pool name
Bell Canyon; Cherry Canyon

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
COG OPERATING LLC

3. Address of Operator
2208 W Main St. Artesia, NM 88210

4. Well Location

Unit Letter F: 2000 feet from the NORTH line and 2200 feet from the WEST line

Section 7 Township 24S Range 33E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3513

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

MIRU 3-12-2020 . POOH with 4.5" FG-lined tubing and injection packer. Found hole in collar of joint #23. RIH with new injection packer on 126 joints 4.5" FG-lined injection tubing. Circulate inhibited packer fluid in tubing x casing annulus, set packer at 5278' and run MIT. Tested good to 740 psi for 30 minutes. Left message NMOCD Hobbs to witness test. Test not witnessed by NMOCD. Repair workover finished 3-23-2020.

SIGNATURE Jeanette Barron TITLE Regulatory Technician II DATE 04.01.20

Type or print name

Jeanette Barron E-mail address: jbarron@concho.com PHONE: 575-748-6974

For State Use Only

APPROVED BY: Kerry Smith TITLE COA DATE 6-23-20

Conditions of Approval (if any)