

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name PROVIDENCE ENERGY SERVICES, INC., dba Kelton Operating	API Number 30-025-10648
Property Name SKELLY PENROSE B UNIT	Well No. 22

Surface Location

UL - Lot A	Section 6	Township 23S	Range 37E	Feet from 330	N/S Line NORTH	Feet From 330	E/W Line EAST	County LEA
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Well Status

Ta' D Well No	SHUT-IN No	INJECTOR	PRODUCING Oil	06/12/2020
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

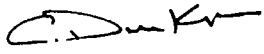
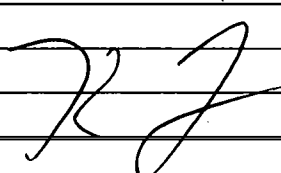
If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	0#			38#	38#
Flow Characteristics					
Puff	N	Y / N	Y / N	N	
Steady Flow	N	Y / N	Y / N	N	
Surges	N	Y / N	Y / N	N	
Down to nothing	Y	Y / N	Y / N	N	
Gas or Oil	N	Y / N	Y / N	N	
Water	N	Y / N	Y / N	N	

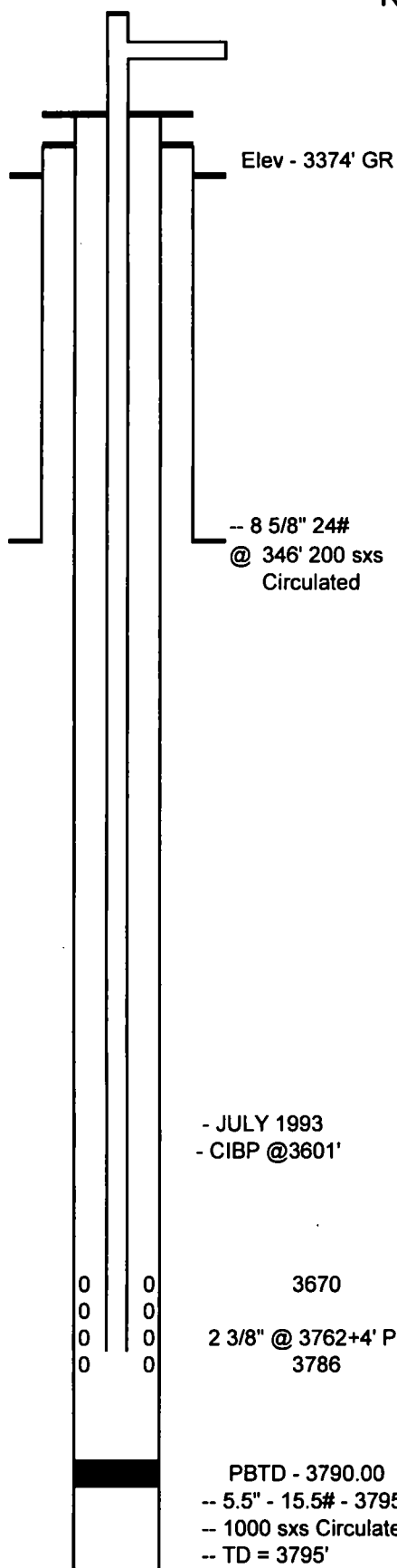
If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Signature: 	OIL CONSERVATION DIVISION
Printed name: C. DALE KELTON	Entered into RBDMS
Title: PRESIDENT	Re-test
E-mail Address: providenceenergy@suddenlink.net	
Date: 06/12/2020	
Phone: 432-661-1364	
Witness:	

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 22
 LEGAL LOCATION : 06-23S-37E LEA, NM
 API # 30-025-10648
 WELL HEAD TYPE: Flange
 WELL HEAD SIZE: 6" - 600
 CASING SIZE: 5.5" - 15.50#

DRILL OUT PROCEDURE

1. NU BOP. Pick up 4 3/4" bit & 6 - 3 1/2" DC and tubing.
2. RIH with tubing to 3601' tag CIBP. Test casing to 500#.
3. RU Swivel and drill out CIBP.
4. Clean out to 3790' +/-
5. Make 3 -5 sweeps through perfs at 3670 - 3780 while rotating and circulating.
6. POOH with tubing and DC's
7. RIH with SN + tubing. Land tubing at 3780 - 3785'.
8. Pick up Pump and rods and RIH. Space well out and hang on.
9. Rig up well head connection and flow line.
10. Pump well to test.

COMPLETED 6/4/2020

6/4/2020

BHA:

4' Perf Sub + SN + 122 joints 2 3/8" + 10' sub. 3762'
 Pump + 148 - 3/4" rods + 6' + 4' + 4' 3/4" subs

PBTD = 3790'

- JULY 1993
 - CIBP @3601'

Drilled April 1958

COMMENTS

TEMPORARILY ABANDONED OIL WELL 7/23/1993
 LAST MIT TEST 12-25-2004 560# > 560#

Last Prod. 1 BOPD 08/1987