

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr., Santa Fe, NM 87505

WELL API NO.	30-025-42208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	NMLC065863
7. Lease Name or Unit Agreement Name	Zia AGI
8. Well Number	#1
9. OGRID Number	36785
10. Pool name or Wildcat AGI: Cherry Canyon/Brushy Canyon	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection Well ☒

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
Unit Letter L : 2,100 feet from the NORTH line and 950 feet from the WEST line  
Section 19 Township 19S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,550 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: (Mechanical Integrity Test) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

The MIT was conducted on Tuesday, July 14, 2020. No NMOCN representatives were on site due to State Covid-19 guidelines. A Bradenhead Test was performed by Geolex. Below is a step-by-step summary with results:

1. The annular space pressure between casing and tubing was 299 psi prior to the start of the MIT. TAG was not being injected; with a supply line pressure of 10 psi (sensor) and a tubing pressure of 1,200 psi (crown gauge).
2. The annular space pressure was closed to the well while attaching the diesel pump and a calibrated chart recorder.
3. At 2:06 pm diesel was added to the line from the pump truck while opening the valve to the well
4. At 2:08 pm the annulus pressure reached 570 psi; the chart recorder and well were isolated from the truck.
5. The chart recorded the annular pressure until 2:40 pm (32 minutes).
6. The annular pressure dropped from 570 to 560 psi, a loss of 10 psi (1.8% decrease) by the end of the test.
7. Diesel was bled from the well annulus to the truck. At 300 psi (final operating pressure) the valve to the well was shut and the remaining pressure was bled to the truck prior to disconnection from the well and chart.

In addition to the MIT, a Bradenhead test was conducted by monitoring and recording the surface casing annular space pressure, which remained unchanged during the MIT at 19 psi.

Please see the attached MIT pressure chart, calibration sheet, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream LP DATE 7-15-20

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: Kerry J. L. TITLE C O A DATE 7-21-20  
Conditions of Approval (if any):

