Ollice	State of New Mexico		Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CO	OIL CONSERVATION DIVISION		30-025-10	
District III 122	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Conto La NINI 97505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-934		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NEW MEXICO M STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 024		
2. Name of Operator GP II ENERGY, INC			9. OGRID Number 008359	
3. Address of Operator Po Drawer \$3507		10. Pool name or Wildcat		
MIDLAND TEXAS 79710		LANGLIE MATTIX T-R, QN, GYBR		
4. Well Location Unit Letter O: 660 feet from the S line and 1980 feet from the E line				
Unit Letter U : 600 feet from the S line and 1980 feet from the E line Section 19 Township 22S Range 37E NMPM County LEA				
11. Elevation	(Show whether DR, R.			
12. Check Appropriate Box to Indicate Nat	3423' GR ure of Notice Ren	ort or Other Da	ata	·
NOTICE OF INTENTION T				REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well		l service poles and	l lines have b	een removed from lease and well
location, except for utility's distribution infrastructure	re.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Suit	TITLE	andman		DATE 7/2/2020
TYPE OR PRINT NAME BEAN IN SUGO E-MAIL: DIANSLYGOG mail com PHONE: 432-684-4748				
For State Use Only				
APPROVED BY: Kerry Jake	TITLE	<u> </u>	A	DATE