Rec'd 7/8/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO. 30-025-36680	
<u>District II</u> 811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				V069870000	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				RAPTOR WEST 3 STATE	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1	
2. Name of Operator MARATHON OIL PERMIAN, LLC				9. OGRID Number 372098	
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056				10. Pool name or Wildcat BONE SPRING 2ND, CARB AND SAND	
4. Well Location				BONE SPRI	NG ZIND, CARB AIND SAIND
Unit Letter J :_ 1650feet from theS line and1650 feet from theE line					
Section 3 Township 19S Range 34E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	·	3992	GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT		N 🗆			REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:					inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
•					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	<u></u>	TITLE_Re	gulatory Professional		DATE 7/8/2020
TYPE OR PRINT NAME Adrian Cov For State Use Only	arrubias	E-MAIL:	асоvапиbias@mara	thonoil.com	PHONE: 713-296-3368
APPROVED BY:	3 wh	TITLE	(0	A	DATE 7-22-20



