Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMBERNATION PROPERTY.		30-025-26786	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta PC, INIVI 87303		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Central Vacuum Unit 8. Well Number: 142		
2. Name of Operator	_		9. OGRID Number	
Chevron USA INC	JUL 3 0 2020		4323 10. Pool name or Wildcat	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 4. Well Location		Vacuum Grayburg-San Andres		
4. Well Location	INEL	EIVED	Vacuum Grayburg-Ban Financs	
Unit Letter 1 :1680		ine and 330	feet from the East line	
Section 6		Range 35E	NMPM County Lea	
	11. Elevation (Show whether D			
	3967' GL			
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data .	_
NOTICE OF IN	TENTION TO:	l SUB	SEQUENT REPORTOR	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				IG □
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR		LLING OPNS.□ P AND A	\boxtimes
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:	TEMPORARILY ABANDON	
	leted operations. (Clearly state al		d give pertinent dates, including estima	ted date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Chevron USA INC abandoned the subject well as follows:				
7/13/2020: Attempt to set slickline plug, unable to pass wellhead.				
7/14/2020; P/II aliabiling. Attempt to myn gauge stock out at 280? Attempt to myn newforstion game stocking at the same				
7/14/2020: R/U slickline. Attempt to run gauge, stack out at 289'. Attempt to run perforation guns, stacking at the same depth. RDMO.				
deptil. RDMO.				
7/15/2020: R/U wireline. Attempt to run 1.375" perforating gun, stack out at 289'. RDMO.				
7/16/2020: R/U CTU. Test BOP. RIH with CT TCP to 4400' and perforate. Establish circulation up production casing.				
Squeeze/circulate 121 sx Class C Cement from 4400' to 2200'. RIH with tubing cutter and cut tubing at 2200'. Circulate				
tubing/casing clean. RDMO.		idir will tubing ou	tion and out thomg at 2200. On out	
		nout success. R/U w	ireline and tag TOC at 2202'. Re-ci	ut
tubing at 2202'. L/D tubing. RDN	1 O.			
7/24/2020: P/U CTU Toot POP	Procesure test easing to 1000 pe	ri for 15 minutos D	III and shoot morforations at 1607'	
7/24/2020: R/U CTU. Test BOP. Pressure test casing to 1000 psi for 15 minutes. RIH and shoot perforations at 1697'. Establish circulation up intermediate casing. RIH and tag TOC at 2150'. Spot 30 sx of Class C Cement from 2150' to 1697'.				
Squeeze 782 sx of Class C Cemer				1077.
Squeeze 702 SA of Class C Center	ti nom 1057 to suriuse. Veri	y comon to surface	. ABMO. I dell'emplete.	
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.	
	TITLE Well Abandonment I			<u></u>
The second ways Hamile Large Provide Large				
Type or print name Howie Lucas For State Use Only	E-mail address: howie	.iucas@chevron.com	PHONE: <u>832-588-4044</u>	
<u> </u>	1-1	<i>A</i>	7 2	Δ
APPROVED BY: Keny	hATITLE_C	ν A	– _{рате} 7–30	<u> </u>
Conditions of Approval (if any)	`	•		