

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-37283

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Arrowhead Grayburg Unit

8. Well Number 360

9. OGRID Number  
005380

10. Pool name or Wildcat  
Arrowhead Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO Energy, Inc

3. Address of Operator 6401 Holiday Hill, Rd #5  
Midland, Tx 79707

4. Well Location

Unit Letter M : 1295 feet from the South line and 1230 feet from the West line  
Section 1 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3508' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. respectfully submits a subsequent report of PA operations on the above referenced well.

1. MIRU PU;
2. NDWH, INSTALL BOP. Function and pressure test as per XTO guidelines;
3. POOH & LD 2-7/8" TBG & ESP;
4. MIRU WL;
5. SET A CIBP @-3,695';
6. POOH LD SETTING TOOL;
7. RIH & SPOT 35 SX OF CMT FROM 3,695'. CALCULATED TOC @-3,660';
8. POOH LD BAILER. RD WL;
9. RU PUMP AND PRESSURE TEST PLUG AND CMT TO 500 PSI PUMP PRESSURE. MONITOR AND CHART TEST FOR MIN OF 30 MINS;
10. IF TEST HOLDS RD MO ALL EQUIPMENT;
11. IF TEST FAILS RIH WPKR & PLUG TO ISOLATE SOURCE OF LEAK NOTIFY ENGINEERING FOR PLAN FORWARD.

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 04/15/2020

Type or print name Cassie Evans E-mail address: cassie\_evans@xtoenergy.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: Kerry Fort TITLE C V A DATE 8-7-20

Conditions of Approval (if any):

# Arrowhead Grayburg Unit #360 (API 30-025-37283) – WELL CLASSIFICATION II

