

HOBBS
SEP 11 2020
RECEIVED

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-22226	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. OG-3846& K-5061	
7. Lease Name or Unit Agreement Name SHELL STATE COM	
8. Well Number 1	
9. OGRID Number 247692	
10. Pool name or Wildcat NORTH BAGLEY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4305 KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

06/03/20 Attempt to pull tubing. Tubing stuck in the hole. Call OCD for instruction.

06/04/20 RIH w/ free point (Per Kerry w/ OCD). Tubing 100% free @ 5618'. Call OCD for instruction. Pump 75 sx class "H" cmt (Per Kerry w/ OCD). WOC.

06/05/20 Attempt to pressure test casing. Test fail call OCD for instruction. Pump 25 sx class "H" cmt (Per Kerry w/ OCD). WOC.

06/08/20 Pressure test casing to 500 psi. Test pass. Cut tubing @ 5600' (Per Kerry w/ OCD). Perf @ 5580'. Sqz w/ 50 sx class "C" cmt (Per Kerry w/ OCD). WOC.

06/09/20 Attempt to tag. No tag pressure test casing to 500 psi. Test pass. Call OCD for instruction. Spot balance plug @ 5580' w/ 25 sx class "C" cmt (Per Kerry w/ OCD).
Perf @ 3803'. Sqz w/ 40 sx cmt. WOC. Attempt to tag. No tag Call OCD for instruction.

06/10/20 Spot 25 sx cmt @ 3803' (Per Kerry w/ OCD). Perf @ 2407'. Sqz w/ 60 sx cmt. WOC. Tag plug @ 2303'. Perf @ 1707'. Sqz w/ 60 sx of cmt. WOC.

Tag plug @ 1575'. Perf @ 400'.

06/11/20 Circulate cement to surface. Cut off wellhead 4' below ground level. Verify cement to surface. Install dry hole marker.

Spud Date:

06/02/2020

Rig Release Date:

06/11/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Analyst DATE 08/11/2020

Type or print name Nhi Le E-mail address: nle@jaymgt.com PHONE: 713-621-6785

For State Use Only

APPROVED BY:  TITLE C O A DATE 9-11-20

Conditions of Approval (if any):