district 1						State of New	/ Mexico					Form C-104
1625 R. French I	)r., Hobbs	s, NM 8	8240	F		Minerals & I		sourc	<b>`</b> es			Revised August 1, 2011
District II		1 0011	0	L	neigy, i		vaturar ive.	Joure				
811 S. First St., A District III	Artesia, NI	M 8821	U		O;	l Conservatio	on Division	•	Submit	one coj	py to appr	opriate District Office
1000 Rio Brazos	Rd., Azte	e, NM 8	37410			20 South St.					_	
District IV								•				AMENDED REPORT
1220 S. St. Franc	sis Dr., Sa	nta Fe, I	NM 875	05		Santa Fe, NI	M 87505	~		_		
	I.	RI	EQUI	<u>EST FO</u>	R ALL	OWABLE .	AND AU	90	RIZATION <sup>2</sup> OGRID Nun <sup>3</sup> Reason for F Om Oil - Ju	<u>TO T</u>	RANSP	PORT
<sup>1</sup> Operator n	ame and	l Addr	ess					/-	<sup>2</sup> OGRID Nun	nber		
Parker Ener	gy Supp	ort Se	rvices,	Inc.		•	OBD-	ഹി	<u> </u>		245739	
PO Box 1957						×		1.101	<sup>3</sup> Reason for F	iling Co	ode/ Effect	ive Date
Eunice, NM							<u>_{{}}}, </u>		🖋 m Oil - Ju	ly 2020	– 859 barı	rels
+ API Numb			° <b>P</b> 00	Iname			J	.EN		FU	of Coue	
30-025-3	8789		SWD	SAN AN	DRES		DEL	سم م		9612	21	
<sup>7</sup> Property C	ode		<sup>8</sup> Pro	perty Nan	ne					9 W	ell Numbe	r
	772			KER ENE	RGY SW	D'D				005		
II. <sup>10</sup> Su	rface L	ocati	on									
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/V	Vest line	County
A	24	218	5	36E		1200	NORTH		990	EAST	[	LEA
<sup>11</sup> Bo	ttom H		ocatio	L	L							L
UL or lot no.				Range	Lot Idn	Feet from the	North/South	h lina	Feet from the	FactA	Vest line	County
	Section	1 100	տոր	Kange	Lot Iuli	reet nom me	NorthySouth	i inic	reet from the	Lasuv	vest mic	County
											•	
<sup>12</sup> Lse Code	<sup>13</sup> Prod	ucing M	ethod		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
S		Code SWD			ite /A	, N/A	4		N/A			N/A
		s i ra	nspor	ters		19 00						20.010.031
<sup>18</sup> Transpor						<sup>19</sup> Transpor						<sup>20</sup> O/G/W
OGRID				Comi		and Ad	aress					· · · · · · · · · · · · · · · · · · ·
328790				ergy Servi ake Blvd.								0
520750				76092	SIC 1-205							0
		Jutina	к <b>с</b> , 1Л	/00/2								
										•		
												·····

## IV. Well Completion Data

		eady Date /24/2015	<sup>23</sup> TD 4675'	<sup>24</sup> PBTD 4675'	<sup>25</sup> Perforations OPEN HOLE 4329 4675'	- <sup>26</sup> DHC, MC N/A	
<sup>27</sup> Hole Siz	e	28 Casing	& Tubing Size	<sup>29</sup> Depth Se	et	<sup>30</sup> Sacks Cement	
11	11		8.625"	1304"		838	
7.875"			5.5"	4329'	1100		
		2.875'	' IPC TBG	4290'			
		NICKLE CO	DATED PACKER	4293'			

## V. Well Test Data

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date N/A	<sup>34</sup> Test Length N/A	<sup>35</sup> Tbg. Pressure N/A	<sup>36</sup> Csg. Pressure N/A
<sup>37</sup> Choke Size N/A	<sup>38</sup> Oil N/A	<sup>39</sup> Water N/A	<sup>40</sup> Gas N/A		<sup>41</sup> Test Method
been complied with a	at the rules of the Oil Conserv and that the information given of my knowledge and belief.		OIL Approved by:	CONSERVATION DIVIS	
Printed name: Penelope Parker			Title:	FORPE	
Title: Corporate Secretary			Approval Date:	FORRECO	RDO
E-mail Address: p.parker@parkerener	gysupport.com				NLY
Date: 09/10/2020	Phone: 575-394-0444				

Eccos       Image: Second				
UN1993 Flammable Llquid, N.O.S (Contains Petroleum Crude Oil), 3, PG III   NA1993 Combustible Liquid, N.O.S (Contains Petroleum Crude Oil), 3, PG II   Monahans Garden City   Monahans Garden City   Stanton Stanton   Receipt   Crude Oil Produced Wate   Date: Unit #:   Dordered From: Source Company/Job:   Lease Name: County:   RRC#: Lease No:   Destination: Source Company - Material Generator Load Certification   Printed Name: Source Company Signature:   % Oil % Water   % Oil % Water   % Oil % Water   Source Company Grind Out Field   Grind Out Source   Sulfur %   Source Observed Gravity   Corrected Gravity	)			
NA1993 Combustible Liquid, N.O.S (Contains Petroleum Crude Oil), 3, PG II   Exempt Ordered From:   Monahans Garden City   Stanton <b>Run Ticket No:</b> BS Receipt Crude Oil   Date: Unit #:   Date: Unit #:   Source Company/Job:   Lease Name:   County:   RRC#:   Lease Name:   County:   RRC#:   Lease No:   Destination:   Source Company - Material Generator Load Certification   Printed Name:   % Oil   % Oil   % Oil   % Oil   % Water   % Solids   % Emulsion   % Oil   % Oil   Source Company Signature:   Grind Out   Grind Out   Receiving   Sulfur   %   Observed   Gravity   Corrected Gravity   Source   Bottom				
Exempt       Ordered From:         Monahans       Garden City         Barden City       Stanton         Run Ticket No:				
Monahans       Garden City       Stanton         Run Ticket No:	1			
Run Ticket No:         BS Receipt         Date:       Unit #:         Date:       Unit #:         Source Company/Job:         Lease Name:       County:         RRC#:       Lease No:         Destination:         Source Company - Material Generator Load Certification         Printed Name:       Source Company Signature:         % Oll       % Water       % Solids       % Emulsion       % To         Grind Out Field       ////////////////////////////////////				
BS Receipt       Crude Oil       Produced Wate         Date:       Unit #:       Driver:         Source Company/Job:       Ease Name:       County:         Lease Name:       County:         RRC#:       Lease No:         Destination:       Source Company - Material Generator Load Certification         Printed Name:       Source Company Signature:         % Oil       % Water       % Solids       % Emulsion       % To Grind Out Field         Grind Out Field       ////////////////////////////////////				
Date:       Unit #:       Driver:         Source Company/Job:				
Source Company/Job: Lease Name: County: RRC#: Lease No: Destination: Source Company - Material Generator Load Certification Printed Name: Source Company Signature: % OII % Water % Solids % Emulsion % To Grind Out Field % Water % Solids % Emulsion % To Grind Out Field % Water % Solids % Emulsion % To Grind Out Field 9 % Water % Solids % Emulsion % To Grind Out Field 9 % Water % Solids % Emulsion % To Grind Out Field 9 % Water % Solids % Emulsion % To Grind Out Field 9 % Water % Solids % Emulsion % To Grind Out Field 9 % Water % Solids % Emulsion % To Source 8 % % Water % Solids % Emulsion % To Grind Out Field 9 % % % % % % % % % % % % % % % % % %	r 🗆			
Lease Name:       County:         RRC#:       Lease No:         Destination:				
Lease Name:       County:         RRC#:       Lease No:         Destination:				
Destination: Source Company - Material Generator Load Certification Printed Name: Source Company Signature: % OII % Water % Solids % Emulsion % To Grind Out Field Grind Out Receiving Sulfur				
Source Company - Material Generator Load Certification         Printed Name:       Source Company Signature:         % Oli       % Water       % Solids       % Emulsion       % To         Grind Out Field       ////////////////////////////////////				
Printed Name:     Source Company Signature:       % OII     % Water     % Solids     % Emulsion     % To       Grind Out Field     %     %     % Company Signature:     % To       Grind Out Field     %     %     % Company Signature:     % To       Grind Out Field     %     %     %     % Company Signature:       Sulfur     %     %     %     % Company Signature:       Sulfur     %     %     %     %       Observed     To     %     %       Source     %     %     %				
% Oil     % Water     % Solids     % Emulsion     % To       Grind Out     Field     Image: Solids     % Emulsion     % To       Grind Out     Receiving     Image: Solids     % Emulsion     % To       Sulfur				
Grind Out Field     Grind Out       Grind Out     Grind Out       Receiving     Sulfur       Sulfur     %       Observed     Observed Gravity       Corrected Gravity     Corrected Gravity       Source     Bottom	Source Company Signature:			
Grind Out Receiving     %       Sulfur     %       Observed Temperature     Observed Gravity       Source     Bottom	tal			
Receiving     Sulfur       Sulfur     %       Observed Temperature     Observed Gravity       Source     Bottom				
Observed Gravity Corrected Gravity Source Bottom				
Temperature Bottom				
Dottoin				
	ils			
Total Barrels				
Receiving Tank Beginning Receiving Tank Ending Received Barrels Inches	ank Ending Received Barrels			
Driver Signature: Printed Name:	Printed Name:			
LAMMABLE COMBUSTIBLE				

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UN1267 Pe						
	troleum Cru	ide Oil, 3, PG I	1			
UN1993 Fla						
NA1993 Co     Exempt	· · · ·	dered From			, <b>5</b> , FG III	
Mona		Garde		Stanton		
Run Ti	cket	No: 0	9900			
BS Receipt		Crude	Oil 🖸	Produc	ed Water l	
Date: 7- /7	20911)#	: 7/79	Driver:	Keo.	<i>י</i> ח	
Source Compar	(°	<u> </u>	Enarg	 L		
Lease Name:			Count		۹	
RRC#:			ease No:	<u> </u>		
Destination:	1, 7	R	117		n Slei	
Source Company		-	MLZ			
Printed Name:	, material	-	Source Company Signature:			
			ł			
			'		-	
	% Oil	% Water	% Solids	% Emulsion	% Tota	
Grind Out Field	100	% Water	% Solids	% Emutsion	% Tota /6	
	-	~		% Emulsion	% Tota /6	
Grind Out Field Grind Out	-	<i>e</i> .	.1	% Emulsion	% Tota /6	
Grind Out Field Grind Out Receiving	-	Ð.	.1	% Emulsion	% Tota	
Grind Out Field Grind Out Receiving Sulfur Observed	-	<i>e</i> .	.1		16C	
Grind Out Field Grind Out Receiving Sulfur - Observed Temperature Source	<b>97.9</b> 92 <sup>-</sup>	% Observed Gr	avity 40 Bottom	Corrected Gra	16	
Grind Out Field Grind Out Receiving Sulfur - Observed Temperature Source Tank Size	99.9 92~ Tank ID	Ø % Observed Gr	avity 4 () Bottom Gauge	Corrected Gra	avity Barrels	
Grind Out Field Grind Out Receiving Sulfur - Observed Temperature Source Tank Size	99.9 92 <sup>-</sup> Tank ID 2	Ø Observed Gr Top Gauge 13 <sup>'</sup> 8 <sup>'†</sup>	avity 4 () Bottom Gauge	Corrected Gra	avity Barrels	
Grind Out Field Grind Out Receiving Sulfur - Observed Temperature Source Tank Size Source Tank Size	99.9 92~ Tank ID 2	Ø       %       Observed Gr       Top Gauge       13'8'       Mark       Receiving Ta	avity 40 Bottom Gauge	Corrected Gra Kolor Kut	IA avity Barrels I7/	
Grind Out Field Grind Out Receiving Sulfur - Observed Temperature Source Tank Size	99.9 92~ Tank ID	Ø % Observed Gr	avity 4 () Bottom Gauge	Corrected Gra	16 avity Barret	
Grind Out Field Grind Out Receiving Sulfur - Observed Temperature Source Tank Size	99.9 92~ Tank ID 2	Observed Gr Top Gauge 138	avity 40 Bottom Gauge	Corrected Gra Kolor Kut Total Barrels	IC avity Barrels 77/	

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UN1267 P	etroleum Cru	J) L ude Oil, 3, PG		m	P	
🗌 UN1993 F	lammable Li	quid, N.O.S (Co	ontains Petrole	eum Crude Oil),	3, PG III	
				leum Crude Oil	), 3, PG III	
Exempt		dered From		<b>—</b> • • •		
	ahans			Stanton		
Run Ti	cket	No:	990 :			
BS Receipt		Crude	011	Produc	ced Water	
Date: 7-18	· 20N019#	7/79	Driver:	Kev	1	
Source Compa	iny/Job:	Per K.	· Fa			
Lease Name:	<u> </u>	N/-	- Coun			
RRC#:	<u> </u>	<u> </u>	ase No:	- <b>6</b>	د۲	
					<del>.                                    </del>	
Destination:	Mida	on B	nc 2	And	fraus	
Source Compa	ny - Material	Generator Loa		d		
Printed Name:			Source Company Signature:			
	% Oil	% Water	% Solids	% Emulsion	% Total	
Grind Out Field	999	0	. /		102	
Grind Out		<u> </u>	· · · ·			
Receiving						
Sulfur	5	%				
Observed	82	Observed Gr	avity 40	Corrected Gr	avity	
Temperature		Top Gauge	Bottom Gauge	Kolor Kut	Barrels	
	Tank ID					
Temperature Source	Tank ID	8'6'	39		170	
Temperature Source Tank Size	Tank ID	8'6'	39		1/0	
Temperature Source Tank Size	Tank ID	8'6'	39		170	
Temperature Source Tank Size	2	8.6.	39			
Temperature Source Tank Size	2 ~ 1/a	8'6'	39	Total Barrels	170	
Temperature Source Tank Size	2 ~ 1/a	8.6.	39 nk Ending	Total Barrels Received Bar	170.	
Temperature Source Tank Size SCC Daum Receiving Tanh	2 ~ I for s Beginning	8'6'	39 nk Ending Printed Nam	Received Bar	170.	
Temperature Source Tank Size SCC Receiving Tank Inches	2 ~ I for s Beginning	8'6'	Printed Nam	Received Bar	170 <u>.</u> reis	
Temperature Source Tank Size SCC Daum Receiving Tank Inches	2 ~ I for s Beginning	8'6'	Printed Nam	Received Bar	170 <u>.</u> reis	

		to	ack #	-336	>		
Ec	2(	0			ara 🜔		
UN1267	Petr	oleum Cru	de Oil, 3, PG I	1			
UN1993	Flan	nmable Liq	uid, N.O.S (Co	ontains Petrole	um Crude Oil),	3, PG III	
	Com				eum Crude Oil)	, 3, PG III	
Exempt			lered From		CT Stanton		
[] Mo	nan	ans	Garde		Stanton		
Run T	ïc	ket l	No:				
BS Receipt [			Crude	011 🗖	Produc	ed Water 🗔	
Date:		Unit #:	:	Driver:			
Source Comp	bany	//Job:					
Lease Name	:			Coun	ty:		
RRC#:			Le	ase No:			
Destination:							
Source Comp	any	- Material	Generator Loa	ad Certification			
Printed Nam	e:			Source Company Signature:			
		% Oil	% Water	% Solids	% Emulsion	% Total	
Grind Out Fie	bid			_			
Grind Out Recelving							
Sulfur	_		%				
Observed Temperature	ł	1	Observed Gr	avity	Corrected Gravity		
Source Tank Size	1	fank ID	Top Gauge	Bottom Gauge	Kolor Kut	Barrels	
		<u> </u>					
					Total Barrels		
Receiving Ta Inches	nk E	Beginning	Receiving Ta Inches				
Driver Signal	ture		L	Printed Name:			
	MI	MABL	.E				

		((		eam (			
E		0	) tr	ea	m		
UN1267	Petr	oleum Cru	ide Oil, 3, PG I				
					eum Crude Oil),	3, PG III	
_					leum Crude Oll		
Exempt		Orc	lered From	;			
🖸 Mo	nah	ans	🔲 Garde	n City	Stanton		
Run T	<b>i</b> c	ket	No:				
BS Receipt			Crude	Oil 🖸 👘	Produ	ced Water 🗌	
Date:		Unit #	: .	Driver:		·····	
Source Com	pany	/Job:		<b>_</b>	· · · · · · · · · · · · · · · · · · ·	<del></del>	
Lease Name	:			Coun	ty:		
RRC#:		<u>, i</u>	i	ase No:			
Destination:							
·····		Material	Generator Loa	ad Certification			
Printed Name:				Source Company Signature:			
		% Oil	% Water	% Solids	% Emulsion	% Total	
Grind Out Fie	eld	* / .					
Grind Out	-						
Receiving					I		
Sulfur			.%				
Observed Temperature	а <sup>(</sup> /	( )	Observed Gr	avity	Corrected Gr	avity	
Source Tank Size	1	ank ID	Top Gauge	Bottom Gauge	Kolor Kut	Barrels	
						1 . J. J.	
	<u>.                                    </u>	·· ··					
		,	·				
	L		I	<u> </u>	Total Barreis		
Receiving Tank Beginning Receiving Ta Inches Inches				ank Ending Received Barrels			
Driver Signature:				Printed Name:			
	VII	MABL	.⊏.		IBUSTI	RLF	