Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 OIL CONSEDVATION DIVISION	30-025-41525
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	5. Indicate Type of Lease STATE 🔻 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 HODDS District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SEP 28 2020	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS FOR PERMIT" (FORM C-101) FOR SUCH	North Lusk 32 State SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Cher SWD	8. Well Number 1
2. Name of Operator Solaris Water Midstream, LLC	9. OGRID Number 371643
3. Address of Operator	10. Pool name or Wildcat
907 Tradewinds Blvd., Suite B, Midland, TX 79706	SWD; DEV-FUS-MON-SIMP-ELL
4. Well Location Unit Letter K: 1550 feet from the SOUTH line and	1800 feet from the WEST line
Unit Letter K : 1550 feet from the SOUTH line and Section 32 Township 18S Range 32E	1800 feet from the WEST line NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	-
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Solaris Water Midstream proposes to confirm or deny the suspected mechanical integrity issue. The proposed plan is to	
inject some small volume of water to confirm that casing pressure does exist while pressure (through injection) is in the	
tubing. If confirmed, we would like to shut in the injection tree and pressure up on the tubing/casing annulus to see if pressure can be built or if fluid is leaking downhole through a leak path. If a mechanical integrity issue is confirmed a new	
plan can be developed from that point.	
Condition of Approval: notify	
OCD Hobbs office 24 hours	
prior of running MIT Test & Chart	
prior of running with two or	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
7) H Amor	
SIGNATURE TITLE Regulatory Specialist	DATE 9/23/20
Type or print name Whitney McKee E-mail address:	priosin 422-202-0020
For State Use Only	THORE.
APPROVED BY: Yours Fut TITLE ()	A DATE 9-29-20
APPROVED BY: TITLE TITLE Conditions of Approval (if any)	DATE 1-20