

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37568		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No. E-9713			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Four Pete Sake	
2. Name of Operator Manzano, LLC				8. Well No. 2	
3. Address of Operator P.O. Box 2107, Roswell, NM 88202-2107				9. Pool name or Wildcat Mescalero, North - U. Penn	
4. Well Location Unit Letter H : 1955 Feet From The North Line and 437 Feet From The East Line Section 11 Township 10S Range 32E NMPM 334 County					
10. Date Spudded 2/8/06		11. Date T.D. Reached 3/9/06		12. Date Compl. (Ready to Prod.) 4/21/06	
13. Elevations (DF& RKB, RT, GR, etc.) 4280 KB		14. Elev. Casinghead 4270 GR		15. Total Depth 9050'	
16. Plug Back T.D. 9000'		17. If Multiple Compl. How Many Zones? n/a		18. Intervals Drilled By Rotary Tools Surface 9050' TD Directional Survey Made Hobbs 19. Producing Interval(s), of this completion - Top, Bottom, Name 8576' - 8853', Bough & Cisco	
20. Type Electric and Other Logs Run Gamma Ray - Neutron/Density - Laterlog					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48		388'	
8 5/8"		24 & 32		3400'	
5 1/2"		17 & 20		9050'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		400 sx - Circ		None	
11"		1450 sx - Circ		None	
7 7/8"		2275 sx - Circ		None	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
2 7/8"		8895'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8576-8853'		2950 gl 20% NeFe			
8576-8853'		15,000 gl 20% Gelled Acid			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4/25/06		Pumping - 2.5" X 1.5" X 24' RHBM HVR Pump		Producing	
Date of Test		Hours Tested		Choke Size	
5/1/06		24		n/a	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
83		180		36	
Water - Bbl.		Gas - Oil Ratio		Oil Gravity - API - (Corr.)	
36		2168:1		48	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
n/a		n/a		83	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
83		180		36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
30. List Attachments Deviation Survey - 2 Sets of Open Hole Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Mike Hanagan</i>		Printed Name Mike Hanagan		Title Manager	
E-mail Address		Date 5/3/06		<i>Kz</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3405'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7080'	T.	T. Wingate	T.
T. Wolfcamp 8200'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8702'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....8576'.....to.....8853'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology