

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

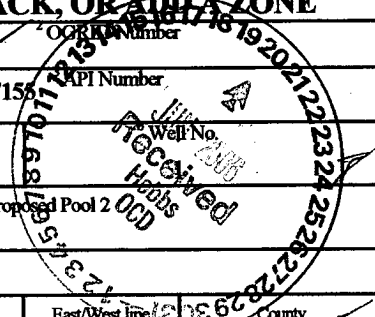
Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		OCD Number 227103
Property Code 35789		API Number 30-025-07155
Property Name Taylor B		Well No. A
Proposed Pool 1 Gladiola Devonian (27740)		Proposed Pool 2



Surface Location									
UL or lot no. O	Section 7	Township 12S	Range 38E	Lot Idn	Feet from the 660	North/South line South	Feet from the 1980	East/West line East	County Lea

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information					
Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3872'	
Multiple N	Proposed Depth 12,009	Formation Devonian	Contractor	Spud Date ASAP	
Depth to Groundwater 50		Distance from nearest fresh water well 2500		Distance from nearest surface water 2500	
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/>			Pit Volume: 500 bbls		
Closed-Loop System <input type="checkbox"/>			Drilling Method: Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	347'	325	Circ. to Surface.
11 1/4"	8 5/8"	24 & 32	4495'	1279	Circ. to Surface
7 7/8"	5 1/2"	17 & 20	12,009'	625	TOC @ 5100'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Reenter the Taylor B #1. Tie the 5 1/2' csg. back to the surface. Drill out the 5 1/2" csg to the original TD of 12,009. Acidize the Devonian and put on production.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Re-Entry

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

OIL CONSERVATION DIVISION	
Approved by:	
Title:	PETROLEUM ENGINEER
Approval Date: //	Expiration Date:
JUL 06 2006	
Conditions of Approval Attached <input type="checkbox"/>	

Printed name Mike Reeves  
Title: Engineer.  
E-mail Address: petrofox@t3wireless.com  
Date: 6-20-06  
Phone: 432/687-1664

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-07155	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name Gladiola Devonian ( 27740 )
<sup>4</sup> Property Code	<sup>5</sup> Property Name Taylor B	
<sup>7</sup> OGRID No 227103	<sup>8</sup> Operator Name Platinum Exploration, Inc.	
<sup>6</sup> Well Number 1		
<sup>9</sup> Elevation 3872'		

<sup>10</sup> Surface Location

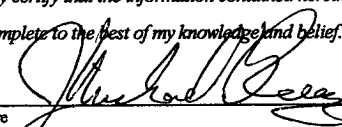
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	12S	38E		660	South	1980	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: right;"></p> <p>Signature</p> <p>Mike Reeves Printed Name</p> <p>Engineer petrofox@t3wireless.com Title and E-mail Address</p> <p>06-20-06 Date</p>
		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	660 S & 1980 E	<p>Certificate Number</p>

# Current

# Taylor "B" # 1

GL: 3,872' KB: 3,886'

660' FSL & 1,980' FEL  
Unit O, Sec 7, T-12S, R-38E  
Lea County, NM

API: 30-025-07155

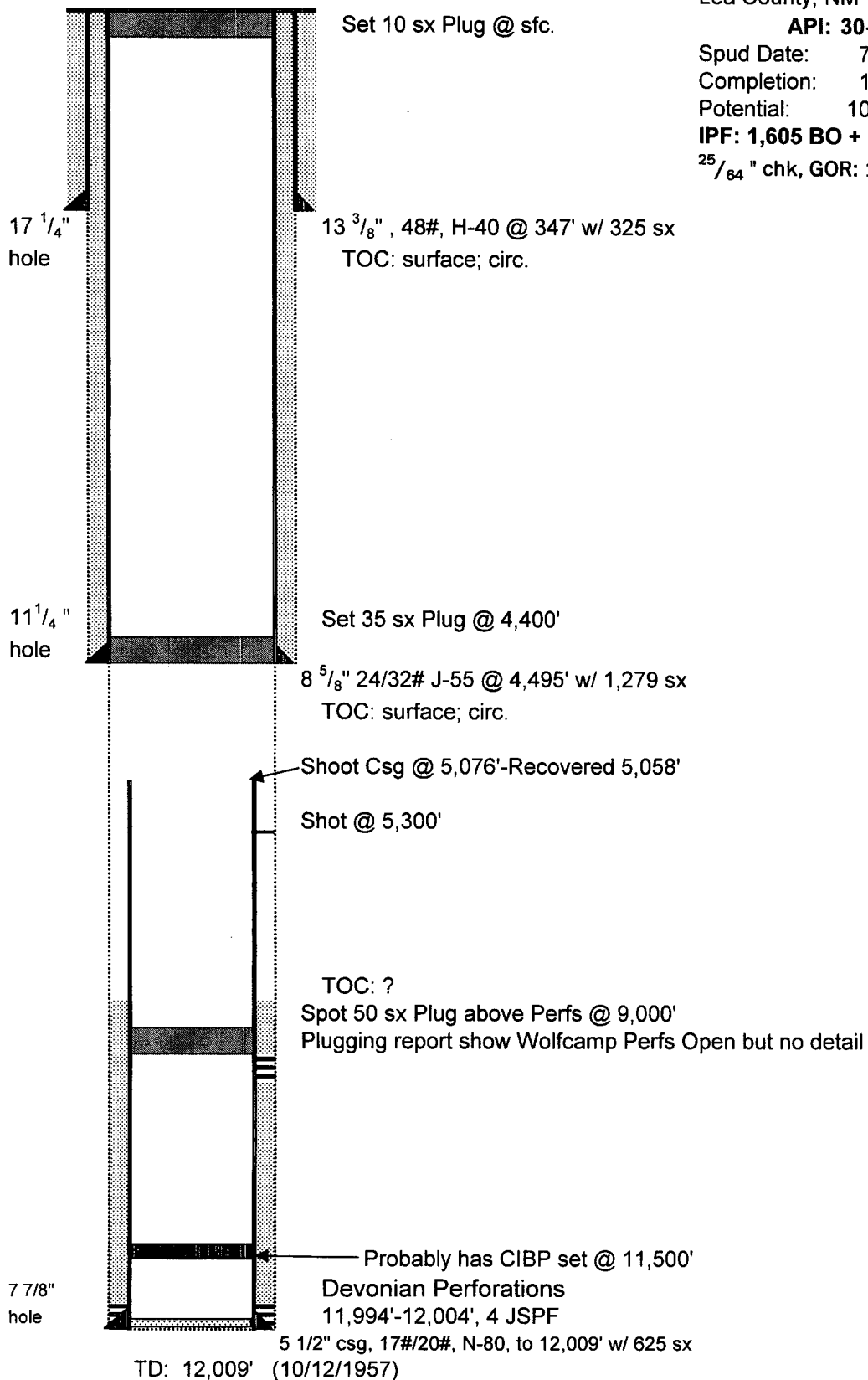
Spud Date: 7/30/1957

Completion: 10/8/1957

Potential: 10/13/1957

IPF: 1,605 BO + 21 BW + 128 MCF, FTP 240 psi

<sup>25</sup>/<sub>64</sub>" chk, GOR: 120, 45.0 ° API



6/12/06 JMR

**Proposed**

Cities Service

# 57

**Taylor "B" # 1**

GL: 3,872' KB: 3,886'

660' FSL & 1,980' FEL  
Unit O, Sec 7, T-12S, R-38E  
Lea County, NM

API: 30-025-07155

Spud Date: 7/30/1957

Completion: 10/8/1957

Potential: 10/13/1957

IPF: 1,605 BO + 21 BW + 128 MCF, FTP 240 psi

<sup>25</sup>/<sub>64</sub>" chk, GOR: 120, 45.0 ° API

Set 10 sx Plug @ sfc.

13 <sup>3</sup>/<sub>8</sub>" , 48#, H-40 @ 347' w/ 325 sx  
TOC: surface; circ.

Tbg: 31 jts 2 -7/8" 8.7# L-80 PH6(974.14')

228 jts 2 -7/8" 6.5# L-80 EUE 8rd(7,399.56')

Bottom of tbg: 8,387.48 ft

Pump: 5 - ESP 4" TD3000 pumps w/ 541 stages

Motors: 2 -180HP @ 1505 V - 79 amps

Cable: #2 flat Reda Lead

Date Ran: 4/13/2006

Bottom of motor: 8,566.57 ft

Intake Depth: 8,499.59 ft

Set 35 sx Plug @ 4,400'

8 <sup>5</sup>/<sub>8</sub>" 32# J-55 @ 4,495' w/ 1,279 sx  
TOC: surface; circ.

Tie-back 5 1/2" csg @ 5,315' to sfc.

TOC: ?

Wolfcamp Perfs Sqz'd

Devonian Perforations

11,994'-12,004', 4 JSPF

5 1/2" csg, 17#/20#, N-80, to 12,009' w/ 625 sx

TD: 12,009' (10/12/1957)

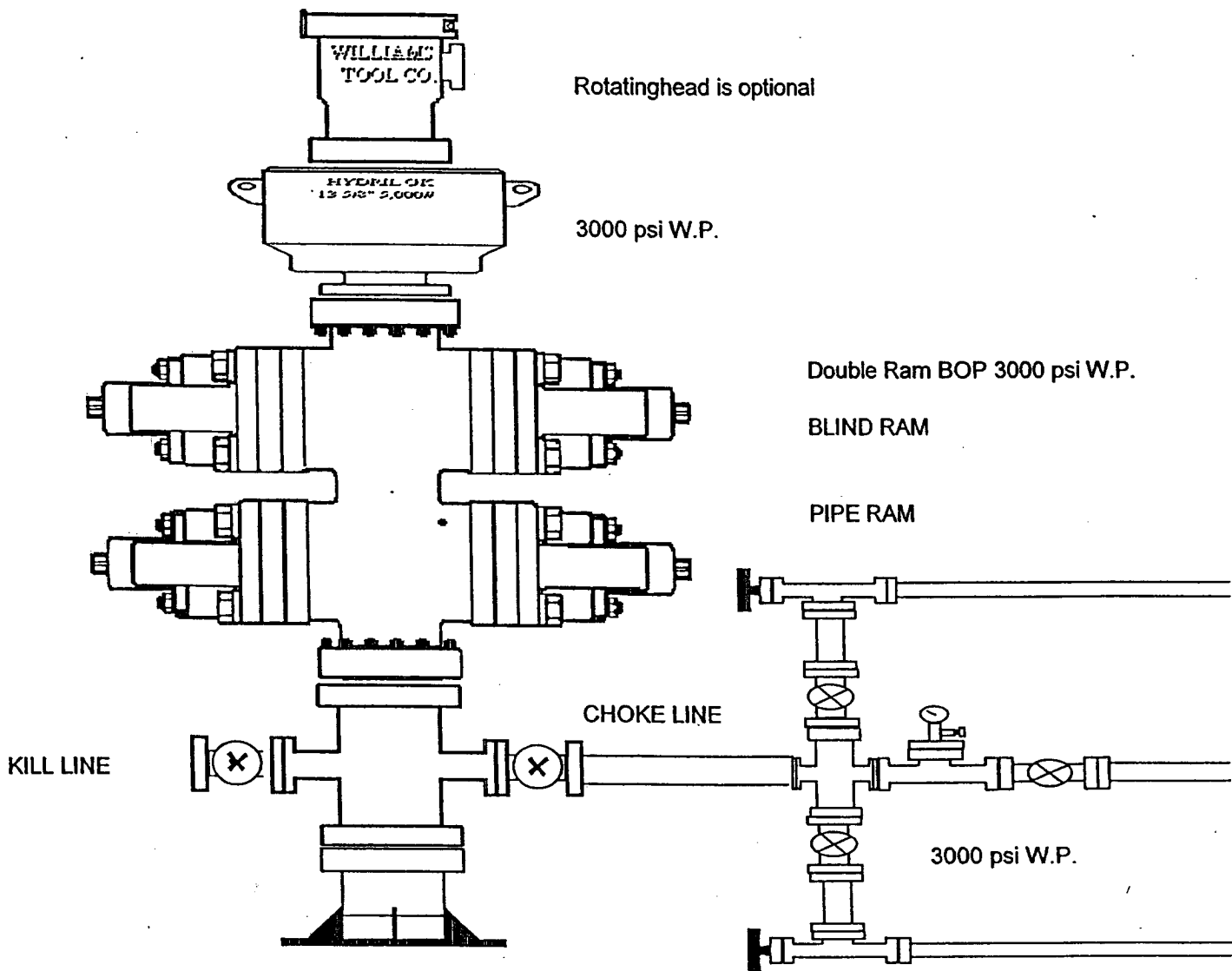
17 <sup>1</sup>/<sub>4</sub>"  
hole

11 <sup>1</sup>/<sub>4</sub>"  
hole

7 <sup>7</sup>/<sub>8</sub>"  
hole

6/12/06 JMR

3M BOP



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State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com  
Address: 550 W. Texas, Suite 500 Midland, TX 79701  
Facility or well name: Taylor B #1 API #: 30-025-07155 U/L or Qtr/Qtr O Sec 7 T 12S R 38E  
County: Lea Latitude 660 S & 1980 E Longitude \_\_\_\_\_ NAD: 1927  1983  Surface Owner Federal  State  Private  Indian

Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>500</u> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
	Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) 0
<b>Ranking Score (Total Points)</b>		<b>10</b>

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OGD-approved plan .

Date: 6/20/06

Printed Name/Title Mike Reeves, Engineer

Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title \_\_\_\_\_

Signature

ORIGINAL SIGNED BY

PAUL F. KAUTZ

Date: \_\_\_\_\_

PETROLEUM ENGINEER

JUL 06 2006