

Submit to Appropriate District Office
 District Office State Lease
 - 6 copies
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, New Mexico 87504

WELL API NO.
 30-025-03137

5. Indicate Type of Lease
 State Fee

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Reeves '26'

8. Well No.
 4

9. Pool Name or Wildcat
 Reeves
 Vacuum Wolfcamp, South

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER Re-entry

2. Name of Operator
 Paladin Energy Corp.

3. Address of Operator
 10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location
 Unit Letter K 1654 Feet From The South Line and 1654 Feet From the West

Section 26 Township 18S Range 35E NMPM Lea County

10. Date Spudded
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod)
 13. Elevation (DF&RRB, RT, GR, ect.)
 14. Elev. Casinghead

15. Total Depth
 16. Plug Back T.D.
 17. If Multiple Compl. How
 18. Intervals Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name
 South Vacuum Wolfcamp, 9850-10100' 9883-10002' per AW

20. Was Directional Survey Made

21. Type Electric and Other Log

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	451'	17-1/2"	475 sacks	
8-5/8"	32# & 24#	3,802'	12-1/4"	1488 sacks	
5-1/2"	26 & 29 #	11,730'	7-7/8"	320 sacks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10015'	

26. Perforation record (interval, size, and number)
 9978-10002, 9916-9948, 9883-9900'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 1,840 gal 20% HCL

28. PRODUCTION

Date of First Production _____ Production Method (Flowing, gas lift, pumping - size and typ pump) _____ Well Status (Prod. Or Shut-in) **Prod**

Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/1/2006	24	open	24 hours	6	6	0	1,000

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24- _____ Oil - Bbl _____ Gas - MCF _____ Water - Bbl _____ Oil garvity - API (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc)
 sold

Test Witnessed By
 Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Plaisance Printed Name David Plaisance Title VP Exploration & Prod. Date 6/7/2006

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Chester	_____
T. Yates	_____	T. Miss	_____
T. 7 Rivers	_____	T. Woodford	_____
T. Queen	_____	T. Devonian	_____
T. Grayburg	_____	T. Silurian	_____
T. San Andres	_____	T. Montoya	_____
Delaware	_____	T. Simpson	_____
1st Bone Springs	_____	T. McKee	_____
T. Blinebry	_____	T. Ellenburger	_____
T. Tubb	_____	T. Gr. Wash	_____
T. Abo	_____	T.	_____
T. Leonard	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

Northeastern New Mexico

T. Ojo Almo	_____	T. Penn. "B"	_____
T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T.	_____
T. Morrison	_____	T.	_____
T. Todilto	_____	T.	_____
T. Entrada	_____	T.	_____
T. Wingate	_____	T.	_____
T. Chinle	_____	T.	_____
T. Permian	_____	T.	_____
T. Penn "A"	_____	T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	To _____	No. 3, from _____	To _____
No. 2, from _____	To _____	No. 4, from _____	To _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	To _____	feet _____
No. 2, from _____	To _____	feet _____
No. 3, from _____	To _____	feet _____

LITHOLOGY RECORD (Attached additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			See Original C-105				