

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-140977

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

LANEXCO, INC.

3. Address and Telephone No.

1105 WEST KANSAS, JAL, NM 88252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL: I, 660' FEL, 1980' FSL  
Sec.11, T 25S, R 37E

8. Well Name and No.

JUSTIS A FEDERAL #1

9. API Well No.

484  
30-025-26688

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection

Temporarily Abandon

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\*Temporarily Abandon well due to uneconomical to produce.

8-15-06: RUPU. Pull and lay down rods. SDON.

8-16-06: Lay down rest of rods and pump. Install BOP. POOH w/ tbg. RIH w/ 4 3/4" bit, 5 1/2" csg scraper on 2 3/8" tbg to 3080' POOH w/ tbg, scraper and bit. SDON.

8-17-06: RIH w/ 5 1/2" tbg. CIBP on 2 3/8" tbg. Set CIBP at 3033' KB. Release tool. Circulate 80 bbls packer fluid. POOH and lay down tbg. Run dump bailer on sandline and dump 10' cmt on top of CIBP. Remove BOP. RDPU. NUWH. Pressure test csg and plug to 500 PSI for 30 minutes for BLM. Well TA'D

APPROVED FOR 9 MONTH PERIOD

ENDING June 6, 2007

14. I hereby certify that the foregoing is true and correct

Signed

*Charles L. Mann*

Title Production Supt.

Date 8-21-06

(This space for Federal or State office use)

Approved by

*Sheldon H. Ingram*

Title *Petr. Engr.*

Date 9/5/06

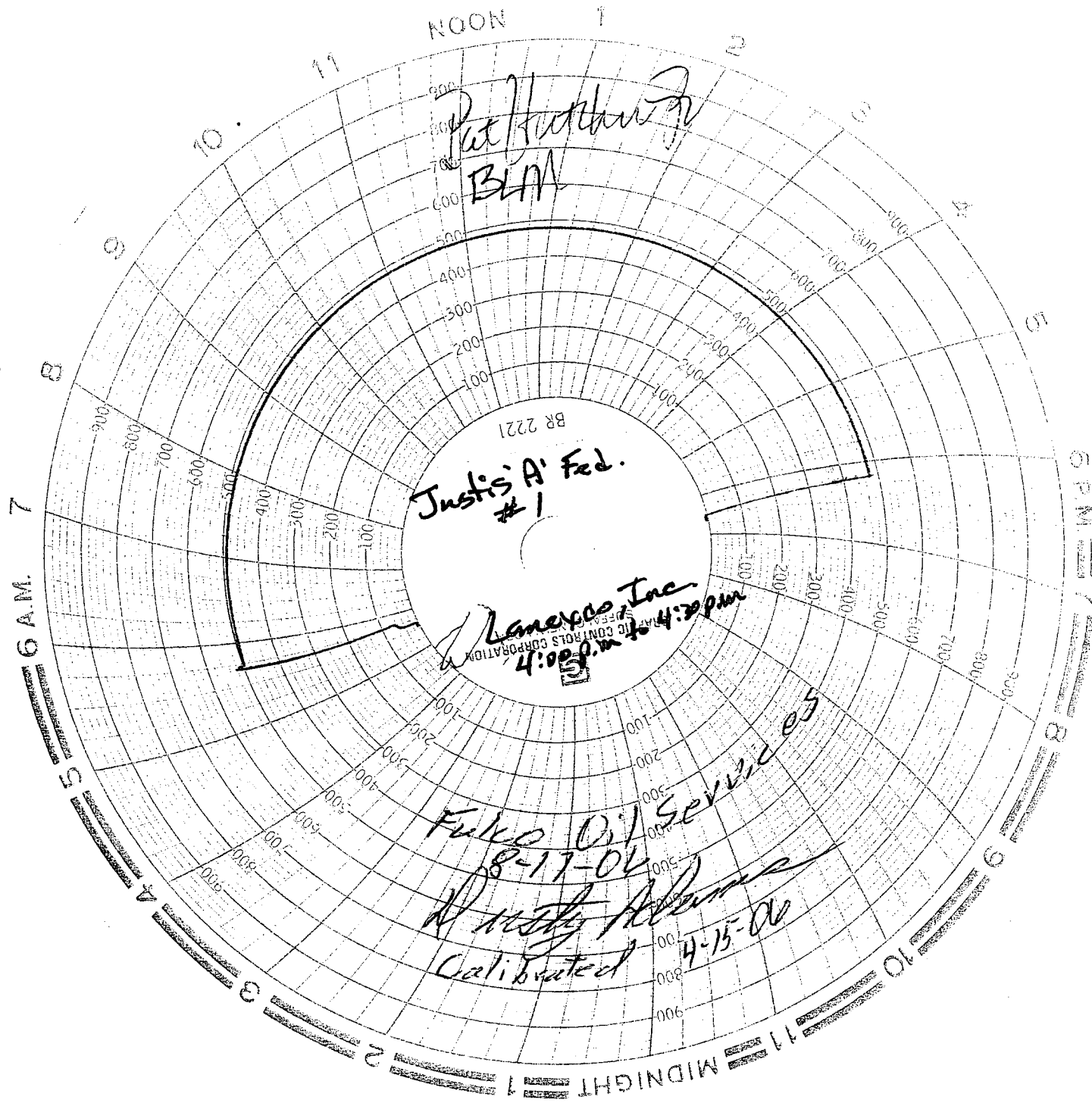
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

GWW



Pat Hutchings  
BEM

BR 2221  
Justis A' Fed.  
#1

Lanexco Inc  
ANALYTICAL SERVICES CORPORATION  
4:00 p.m. to 4:30 p.m.

Fuko Oil Services  
8-17-04  
N. W. Adams  
Calibrated 4-15-00

Justin's 'A' Federal No. 1

8/17/06

← 8 5/8" @ 408' circ. w/ 300 sx cnt.

← 10' cnt on Top CIRP  
← CIRP @ 3033' KB

← Perfs: 3083' - 3226' (Queen)

← 5 1/2" @ 3500' - circ. w/ 650 sx cnt