

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-29232
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "10"
8. Well Number 1
9. OGRID Number 227001
10. Pool name or Wildcat Anderson Ranch-Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [X] Other [ ]
2. Name of Operator Latigo Petroleum, Inc.
3. Address of Operator P.O. Box 10340 Midland, TX 79702-7340
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 10 Township 16S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4312' GL
Pit or Below-grade Tank Application [ ] or Closure [ ]
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

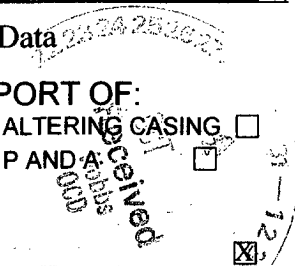
- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]

OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: Squeeze [X]



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/8/06 - RU. LOAD HOLE - SET RETAINER AT 8910 - TEST TBG TO 5000 PSI OK, STING OUT OF RETAINER AND SPOT CMT NEAR END OF TBG. STUNG BACK INTO RETAINER. SQUEEZED WOLFCAMP PERFS 9042-50 W/50 SKS H+1.2%FL-62 + .15% SMS AT 15.6 PPG AND 1.18 YLD. HAD 3050 PSI AT 1.2 BPM AT SHUT DOWN. STUNG OUT OF RETAINER AND DUMPED 1 BBL CMT ON TOP OF RETAINER AND REVERSE TBG CLEAN. RD.

10/12/06 - TIH W/ CEMENT RETAINER TO 8925'. LOAD HOLE. SET RETAINER. SQUEEZED PERFS 9042' - 50' W/ 150 SKS "H". FINAL PRESSURE WAS 4500 PSI. REVERSE 45 SKS CEMENT. POH W/ TUBING & RETAINER STINGER.

10/14/06 - TAG CEMENT @ 8924'. DRILL OUT RETAINER @ 8925'. DRILL OUT CEMENT TO 9058'. CIRCULATE CLEAN. TEST CASING TO 750 PSI FOR 15 MINUTES. OKAY.

10/17/06 - TIH W.RET TOOL ON 2 3/8" TBG TO 9330'. RU KILL TRUCK & CIRC SAND TO TOP OF RBP @ 9350', REL RBP. TOH & LAY RBP DOWN. TIH W/PROD ASSY. REMOVE BOP & FLANGE UP WELLHEAD. RETURNED WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/18/2006

Type or print name Lisa Hunt E-mail address:huntl@pogoproducing.com Telephone No.(432)685-8229

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APPROVED BY: Mary W. Winkler TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 31 2006
Conditions of Approval (if any)