

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37871

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Greenwood

2. Name of Operator

Range Operating New Mexico, Inc.

8. Well No.

028

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Eunice; San Andres, Southwest

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1790 Feet From The East Line

Section 9 Township 22S Range 37E NMPM Lea County

10. Date Spudded 10-11-06	11. Date T.D. Reached 10-17-06	12. Date Compl. (Ready to Prod.) 10-26-06	13. Elevations (DF& RKB, RT, GR, etc.) 3415	14. Elev. Casinghead 3425
15. Total Depth 4306	16. Plug Back T.D. 4232	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By: Rotary Tools 0 - 4306	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3840 - 3990; Eunice; San Andres, Southwest				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog; Dual-Spaced Neutron				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	864	12.25	156 sx POZ/C	
				80 sx C	
5.5	15.5	4294	7.875	800 sx POZ/C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4081	
					SN @ 4046		

26. Perforation record (interval, size, and number)
3910 - 3990; .40, 1 spf
3840 - 3886; .40, 1 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3910 - 3990	Acidized w/6000 gals 15% NEFE & dropped 120 BS
3840 - 3886	Acidized w/3450 gals 15% NEFE & dropped 70 BS

28 PRODUCTION

Date First Production 10-27-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2 x 1 3/4 x 20' RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-29-06	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 370	Water - Bbl. 298	Gas - Oil Ratio 23,125
Flow Tubing Press. 300	Casing Pressure 165	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 31.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

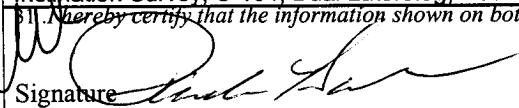
Test Witnessed By

Chris Garcia

30. List Attachments

Inclination Survey, C-104, Dual Laterolog, Dual-Spaced Neutron

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Paula Hale

Title Sr. Reg. Spl. Date 11-06-06

E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1134</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2622</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2819</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3283</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3607</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3832</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3832.....to.....3990.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1134	1134	Alluvium & Red Beds
1134	2622	1488	Anhydrite & Salt
2622	2819	192	Siltstone, Dolostone, & Shale
2819	3445	626	Anhydritic Dolostone
3445	3832	387	Sandstone, Siltstone, & Dolostone
3832	4300	468	Dolostone