

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other             |   | 5. Lease Serial No.<br>LC 029405B  |
| 2. Name of Operator<br>ConocoPhillips Company ATTN: Celeste Dale   |   | 6. If Indian, Allottee or Tribe Name                                     |
| 3a. Address<br>3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705   | 3b. Phone No. (include area code)<br>432-688-6884 | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM70987A                |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Unit Letter "K", 1980' FSL & 1980' FWL, Section 19, T-17-S, R-32-E |   | 8. Well Name and No.<br>MCA Unit #057                                    |
|  |   | 9. API Well No.<br>30-025-08044  |
|  |   | 10. Field and Pool, or Exploratory Area<br>Maljamar; Grayburg-San Andres |
|  |   | 11. County or Parish, State<br>Lea, New Mexico                           |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all perforations, casing markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED PLUGGED WELLBORE DIAGRAM**

12/07/06 Set steel pit. Notified BLM & NMOCD. Safety meeting. MIRU Triple N rig #23 & plugging equipment. NU BOP. RIH w/ workstring, tagged PBTD @ 3,460'. Circulated hole w/ mud. Perforated casing @ 1,780'. RIH w/ packer. SDFN.

12/08/06 Notified BLM & NMOCD. Safety meeting. Set packer, unable to establish rate @ 1,600 psi. Pumped 30 sx C cmt @ 1,841'. WOC and tagged cmt @ 1,244'. OK'd per Marlin Deaton w/ BLM. Perforated casing @ 800'. RIH w/ packer, no rate @ 1,600 psi. Pumped 30 sx C cmt @ 857'. SDFN.

12/11/06 Safety meeting. Tagged cmt @ 590', perforated @ 400'. No rate at 1,600 psi. Pumped 20 sx C cmt @ 445'. WOC and tagged cmt @ 245', perforated casing @ 100'. SI BOP, no rate at 1,500 psi. Perforated casing @ 50'. SI BOP and pumped into perforations. Pumped 20 sx C cmt 158' to surface. POOH w/ tubing, pumped an additional 20 sx C cmt into perforations @ 50', circulating cement to surface outside wellhead. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct

|   |  |
|---|--|
| Name (Printed/Typed)<br>James F. Newman, P.E. | Title<br>Engineer, Triple N Services, Inc. |
| Signature<br>                                 | Date<br>12/12/2006                         |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |            |
|---|--------------|------------|
| Approved by _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

ACCEPTED FOR RECORD  
DEC 28 2006  
FREDERICK WRICHT  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

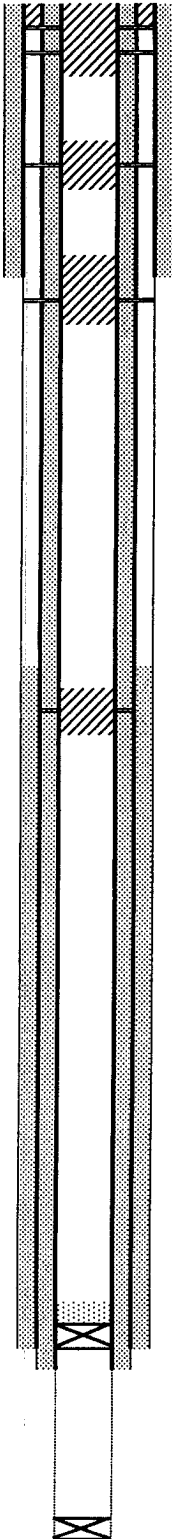
GWW

**PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: December 15, 2006

RKB @ \_\_\_\_\_  
 DF @ 3933'  
 GL @ \_\_\_\_\_

Subarea: Hobbs  
 Lease & Well No.: MCA Unit No. 57  
 Legal Description: 1980' FSL & 1980' FWL, Sec. 19, T-17-S, R-32-E  
 County: Lea State: New Mexico  
 Field: Majamar (Grayburg-San Andres)  
 Date Spudded: July 23, 1942 Rig Released: Sept. 22, 1942  
 API Number: 30-025-08044  
 Status: PLUGGED 12/11/06 Lease Serial No. LC-029405B  
 Drilled as Mitchell-B #13 Agreement No. 8920003410



**40 sx C cmt 158' to surface, perf/sqz  
 circulated cement to surface in/out csg**

**20 sx C cmt 445 - 245' TAGGED**  
 [perf'd @ 1,780', unable to sqz @ 1,600 psi]  
 11" Hole

8-5/8" 28# J&L @ 754' cmt'd w/ 50 sx, circ (?)  
 Top Salt @ 780'

**30 sx C cmt 857 - 560' TAGGED**  
 [perf'd @ 1,780', unable to sqz @ 1,600 psi]

TOC 7" CSG @ 1,780' (Est.)  
 Base Salt @ 1,780'

**25 sx C cmt 1,841 - 1,244' TAGGED**  
 [perforated @ 1,780', unable to squeeze @ 1,600 psi]

**tagged PBTD and circulated mud**

7" 20# J&L @ 3,461' cmt'd w/ 150 sx, TOC 1,780' calc.  
 CIBP @ 3,500'; TOC @ 3,465'  
 5-1/2" 17# @ 3,550' cmt'd w/ 300 sx, circ 60 sx

**7th Zone**  
 3690-3718 -- Shot w/90 Quarts  
**9th Zone**  
 3875-3890 -- Shot w/50 Quarts  
 3890-3924 -- Shot w/50 Quarts  
 3924-3970 -- Shot w/150 Quarts  
 OHBP @ 3970'

PBTD @ 3465'  
 TD @ 3970'

**Stimulation History:**

| Interval                        | Date     | Type   | Gals   | Lbs. Sand | Max Press | ISIP | Max Rate | Max Down |
|---------------------------------|----------|--|--------|-----------|-----------|------|----------|----------|
| <b>DRILLED WITH CABLE TOOLS</b> |          |  |        |           |           |      |          |          |
| 3970-3924                       | 5/19/46  | Shot with 150 Quarts   |        |           |           |      |          |          |
| 3924-3890                       | 5/19/46  | Shot with 50 Quarts  |        |           |           |      |          |          |
| 3890-3875                       | 5/19/46  | Shot with 50 Quarts  |        |           |           |      |          |          |
| 3718-3690                       | 5/20/46  | Shot with 90 Quarts  |        |           |           |      |          |          |
|                                 | 5/1/63   | Unitized as MCA Unit No. 57  |        |           |           |      |          |          |
| 3838-3976                       | 3/8/72   | 20% NE HCl   | 3,000  |           |           |      |          |          |
| 3536-3661                       | 3/8/72   | 15% NE HCl   | 5,000  |           |           |      |          |          |
| 3536-3661                       | 3/8/72   | Gelled Water   | 30,000 | 45,000    |           |      |          |          |
|                                 | 11/15/77 | Set 5-1/2" csg @ 3550' with 300 sx, circ 60 sx,<br>Drill out to 3554' and push OH BP to TD |        |           |           |      |          |          |
|                                 | 4/28/79  | Drill out bridges @ 3675', 3761', 3813' and 3967'<br>Cleanout to TD                        |        |           |           |      |          |          |
|                                 | 7/27/83  | Cleanout and wash 3680' to TD  |        |           |           |      |          |          |
|                                 | 4/26/85  | Cleanout and wash 3585' to 3960'   |        |           |           |      |          |          |
|                                 | 5/1/85   | Pump 100 sx cmt down csg-csg annulus (7"x3 5/8").<br>Displace thru wellhead                |        |           |           |      |          |          |
|                                 | 7/26/02  | Set 5-1/2" CIBP @ 3500', dump 35' cement,<br>TOC @ 3465'<br>Temporarily Abandoned          |        |           |           |      |          |          |



**PLUGS SET 12/07/06 thru 12/11/06**

- 1) tagged PBTD and circulated mud
- 2) 25 sx C cmt 1,841 - 1,244' TAGGED
- 3) 30 sx C cmt 857 - 560' TAGGED
- 4) 20 sx C cmt 445 - 245' TAGGED
- 5) 40 sx C cmt 158' to surface, perf/sqz/circ

**Casing / Openhole Capacities**

|                  |               |               |
|------------------|---------------|---------------|
| 4 1/2" 9.5# csg: | 10.965 ft/ft3 | 0.0912 ft3/ft |
| 5 1/2" 17# csg:  | 7.661 ft/ft3  | 0.1305 ft3/ft |
| 6-3/4" openhole: | 4.024 ft/ft3  | 0.2485 ft3/ft |
| 7-7/8" openhole: | 2.957 ft/ft3  | 0.3382 ft3/ft |
| 10" openhole:    | 1.834 ft/ft3  | 0.5454 ft3/ft |
| 7 7/8" 24# csg:  | 3.715 ft/ft3  | 0.2691 ft3/ft |
| 8 7/8" 20# csg:  | 2.733 ft/ft3  | 0.3659 ft3/ft |
| 8 7/8" 24# csg:  | 2.797 ft/ft3  | 0.3575 ft3/ft |
| 8 7/8" 28# csg:  | 2.853 ft/ft3  | 0.3505 ft3/ft |

**Formation Tops:**

Rustler  
 Top Salt 780'  
 Base Salt 1780'  
 Tansil  
 Yates  
 Seven Rivers  
 Queen  
 Grayburg  
 Grayburg 6th  
 San Andrews  
 San Andres U 7th  
 San Andres L 7th  
 San Andres 9th