Form C-104 Revised February 10, 1994 Instructions on back

20 Drawer DD, Artesia, NM \$8211-0719

POOL COMPANY TEXAS POOL COMPANY	District III 1000 Rio Brazo District IV			PO Box 2088 Santa Fe, NM 87504-2088						Submit to Appropriate District Office 5 Copies					
POOL COMPANY TEXAS  P O BOX 5208  HOBBS, NM 88241  30 - 025-23786  SALVAGE OL FROM SALT MATER DISPOSAL SYSTEH, APPROX 600 BBL  70 - 025-23786  SALVAGE OL FROM SALT MATER DISPOSAL SYSTEH, APPROX 600 BBL  70 - 00007  STATE "Property Name STATE "AB" SVD  1. 19 Surface Location  10 or in in . Section Teaching Respect Let Alife Peet From the North Section Like Feet from the Let From t	PO Box <b>2063,</b> S I.			ΓΈOR A	TIOW	A DI T	E AND AT	TTW LOT	·		[		NDED REPORT		
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