

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-37857
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 Fred Turner Jr. B

2. Name of Operator  
 OXY USA WTP Limited Partnership 192463

8. Well No.  
 11

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat  
 Skaggs Drinkard/Nadine Tubb, West

4. Well Location  
 Unit Letter J : 2310 Feet From The south Line and 1900 Feet From The east Line  
 Section 17 Township 20S Range 38E NMPM Lea County

10. Date Spudded 6/4/06	11. Date T.D. Reached 6/22/06	12. Date Compl. (Ready to Prod.) 7/26/06	13. Elevations (DF & RKB, RT, GR, etc.) 3562'	14. Elev. Casinghead
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15. Total Depth 7400'	16. Plug Back T.D. 6903'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 6692-6810' Tubb/Drinkard

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 CNL\PDL\GRL

22. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	725sx-Circulated	N/A
5-1/2"	17#	7395'	7-7/8"	1600sx-Circulated	N/A

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	PACKER SET
					SIZE 2-7/8"	DEPTH SET 6887'

26. Perforation record (interval, size, and number)  
 1SPF @ 6692, 6700, 05, 13, 17, 24, 30, 36, 41, 46, 50, 56, 61, 69,  
 73, 80, 92, 96, 6801, 6810 Total 20 holes  
 1SPF @ 6924-7040' Total 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
6924-7040'
6923'
6692-6810'
AMOUNT AND KIND MATERIAL USED
*See Sundry for detail of frac
CIBP W/ 2sx cmt
*See Sundry for detail of frac

**28. PRODUCTION**

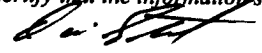
Date First Production 8/4/06	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - 1-1/2" @ 24'	Well Status (Prod. or Shut-in) prod					
Date of Test 9/30/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 70	Water - Bbl. 70	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 70	Water - Bbl. 70	Oil Gravity - API -(Corr.) 38.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By  
 E. Bowley

30. List Attachments  
 C-103, C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

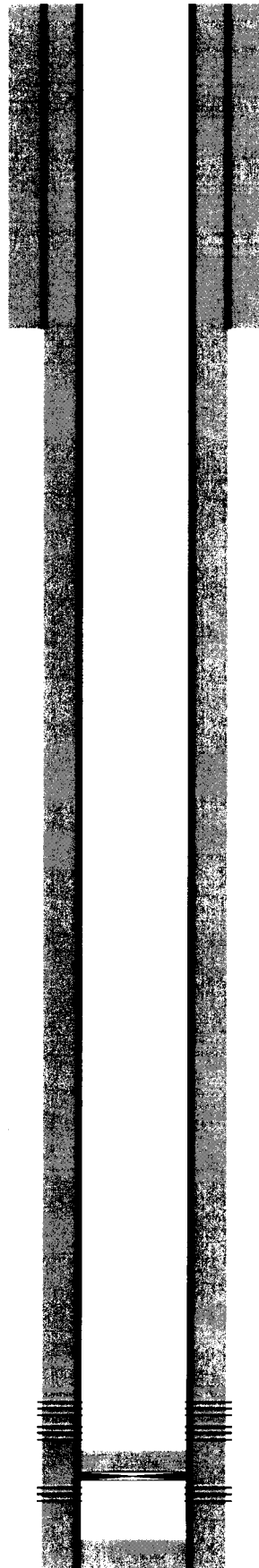
Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 12/13/06

E-mail address david.stewart@oxy.com



OXY USA WTP LP  
Fred Turner Jr. B #11  
API No. 30-025-37857

12-1/4" hole @ 1500'  
8-5/8" csg @ 1500'  
w/725sx-TOC-Surf-Circ



7-7/8" hole @ 7400'  
5-1/2" csg @ 7395'  
w/1600sx-TOC-Surf-Circ

Perfs @ 6692-6810'

Perfs @ 6924-7040'

CIBP @ 7000' w/ 2sx cmt

TD-7400'