

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32944
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
8. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	R.R. SIMS 'A'
8. Well No.	6
9. Pool Name or Wildcat	LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name R.R. SIMS 'A'	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION				
2. Name of Operator CHEVRON USA INC			8. Well No. 6	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705			9. Pool Name or Wildcat LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG	
4. Well Location Unit Letter <u>M</u> : <u>500</u> Feet From The <u>SOUTH</u> Line and <u>375</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 8/29/2006	11. Date T.D. Reached 8/24/2006	12. Date Compl. (Ready to Prod.) 9/14/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3324' GL, 3339' KB	14. Elev. Csghead
15. Total Depth 5475'	16. Plug Back T.D. 3985'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3696-3945' GRAYBURG			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CBL/CCL			22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
8 5/8	24#	1192'	11	550 SACKS			
5 1/2	15.5 & 17#	5429'	7 7/8	1500 SACKS			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	3643'	
26. Perforation record (interval, size, and number) 3696-3706, 3724-34, 3770-80, 3790-94, 3798-3802, 3806-12, 3818-24, 3832-40, 3845-48, 3852-60, 3890-3900, 3912-20, 3935-45			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
			3696-3945' ACIDIZE W/227 GALS ACID				
			FRAC W/88,000 GALS YF125 & SAND				

28. PRODUCTION							
Date First Production 10/22/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"x1 1/2"x20'				Well Status (Prod. or Shut-in) PROD	
Date of Test 10-23-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 46	Gas - MCF 30	Water - Bbl. 363	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure 10#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/24/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375