

Submit 3 Copies to Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10714
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well Number 77
9. OGRID Number 194849
10. Pool name or Wildcat Jalmat; Tan- Yts 7 RVRS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Petrohawk Operating Company

3. Address of Operator
1000 Louisiana, Suite 5600, Houston, Texas 77002

4. Well Location
 Unit Letter _____ B: 660 feet from the North line and 1980 feet from the East line
 Section 14 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3420' Ground Elevation

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

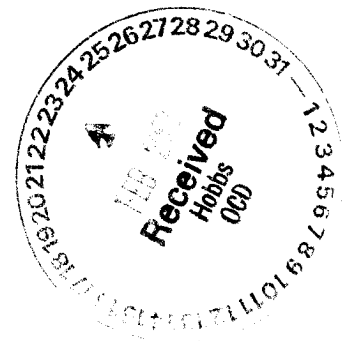
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start Date 3/2007
 Clean out well
 Set CIBP over Langlie Mattix Perfs.
 Selectively perforate Seven Rivers
 Frac Yates & Seven Rivers pay in one state via 4-1/2 tubing and packer
 Clean out well and return to production via beam pumping



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 2/16/07

Type or print name Sheila Vaughn E-mail address: svaughn@petrohawk.com Telephone No. 832-369-2109

For State Use Only

APPROVED BY: Joseph W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 2/16/07
 Conditions of Approval (if any): _____

FORM TOP

STATE A A/C-1 #77
CURRENT WELLBORE DIAGRAM
MISSION RESOURCES INC

SU-T-R 14B-23S-36E API #: 30-025-10714
POOL: JALMAT;TAN-YATES-7 RVRS (PRO GAS)
CO, ST: LEA, NEW MEXICO **LAND TYPE:** STATE
STATUS: ACTIVE **ACREAGE** 40.12
LATEST RIG WORKOVER:
DIAGRAM REVISED: 1/18/2007 BY C. Morro

9 5/8" @ 333'
w/300 sx Cmt

LOG ELEVATION: N/R
GROUND ELEVATION: 3,420'

Cored 3570-3620'

	CASING	LINER	TUBING
Hole	12"	8 3/4"	
Pipe	9 5/8"	7"	2 3/8"
Weight	32#	20#	4.7#
Grade			
Thread			
Depth	333'	3,613'	
Mud wt			

LOGS	
Sonic Log	1959
Radio Activity	1970
Perforating	1989
Temperature	1959

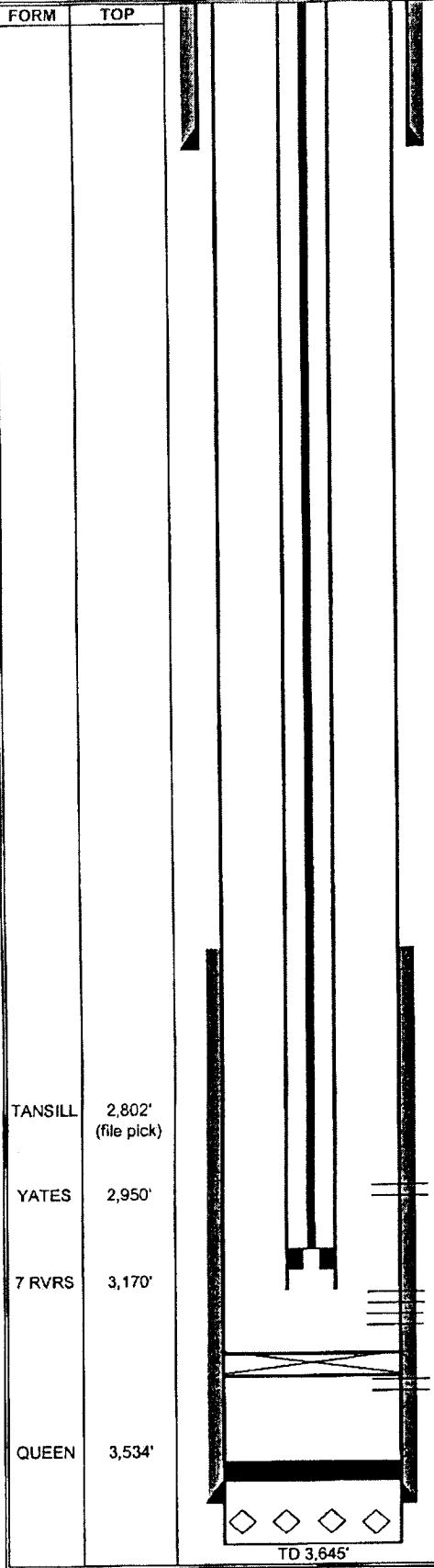
TAN-YATES-7 RVRS ZONE HISTORY

3/89 Recomplete
Perforated 2,970-3,226'
Acidized w/1000 gal 15%
Frac w/94,416 gal gel & 159,700# sand. Pull RBP. POP
4/89 CO to 3,602'. POP
4/89 Set RBP @ 3,311'. POP.
IP 5 BOPD, 240 MCF, 57 BW
7/89 Pull RBP. POP

OPPORTUNITY

QUEEN ZONE HISTORY

12/59 Spud. **12/59** Initial Completion.
Openhole completion 3,613-45'. Sand jet 3,613'.
Frac w/10,000 gal oil & 10,000# sand.
IPF 60 BOPD, 4 BWPD
3/66 Acidize w/500 gal.
1/71 Set CIBP @ 3,600'
1/71 Recomplete from Queen.
Perforated 3,452-3,588'
Acidized w/1500 gal 15%
Frac w/20,000 gal gel & 30,000# sand.
IPP 4 BOPD, 72 BW & 893 MCFPD
3/89 Set RBP @ 3,311'



Well File OCD File

Proposed