

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37640
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Cimarron 18 State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 2
2. Name of Operator EOG Resources Inc.	9. Pool name or Wildcat Mescalero Escarpe; Bone Spring
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	

4. Well Location
 Unit Letter **A** : **920** Feet From The **North** Line and **990** Feet From The **East** Line
 Section **18** Township **18S** Range **34E** NMPM Lea County

10. Date Spudded 9/03/06	11. Date T.D. Reached 9/23/06	12. Date Compl. (Ready to Prod.) 10/06/06	13. Elevations (DF & RKB, RT, GR, etc.) 4078 GR	14. Elev. Casinghead
15. Total Depth 9094	16. Plug Back T.D. 9014	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 8845' - 8915' 2nd Bone Spring				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	520	14 1/4	450 Class C	
8 5/8	32	3225	11	650 50:50 POZ C	
5 1/2	17	9094	7 7/8	1000 50:50 H,	
				200 TXI Lightweight	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8743	8516

26. Perforation record (interval, size, and number) 8845'- 8915', 0.40", 64 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8845 - 8915	Acidized w/ 4200 gals 15% HCL acid

28. **PRODUCTION**

Date First Production 10/06/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 10/18/06	Hours Tested 24	Choke Size 28/64
Prod'n For Test Period	Oil - Bbl. 499	Gas - MCF 2699
Flow Tubing Press. 650	Casing Pressure	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API -(Corr.) 40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stan Wagner* Printed Name **Stan Wagner** Title **Regulatory Analyst** Date **10/23/06**

