

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HGDBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
**Unit K, 1980 FSL & 1830 FWL
Sec 33, T22S R34E**

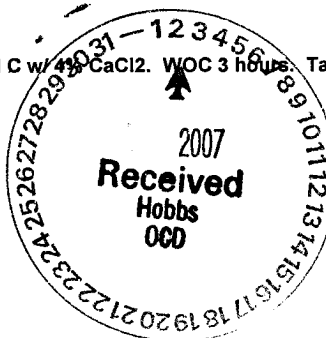
5. Lease Serial No. NMNM-100864
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. RIO BLANCO 33 FEDERAL 3
9. API Well No. 30-025-37860
10. Field and Pool, or Exploratory DELAWARE
12. County or Parish 13. State LEA NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

2/01/07 Notified Jim McCormick of the BLM of intent to spud. Spud well.
2/05/07 TD 17 1/2" hole at 2200'. Ran in with 49 joints of 13 3/8", 61#, J-55 BT&C casing and set at 2200'.
2/06/07 Cement lead with 1150 sx 35:65 Poz C and tail with 300 sx CI C; circ 36 sx to reserve. Witnessed by Kathy with BLM.
2/07/07 Test BOP; Low 500 psi and high 1200 psi - good. Test casing to 500 psi - ok.
2/11/07 Stuck pipe at 3535'. Fishing.
2/18/07 TOOH with fish. Lay down fishing tools and jars. Circulate and condition hole. Back out. Pump balanced plug of 15 bbl mud clean spacer; 555 sx of CI H w/ 5% salt; 1/2% CD-31 at 17.5#. NO problems. TOOH to shoe and circulate out. WOC.
2/20/07 Sidetrack well; TIH with directional assembly. Slide drilling.
3/02/07 TD 11" hole at 5155'. Ran in with 29 jts, 32#, HCK-55 casing and 87 jts of 32#, J-55 casing. Cement 1st stage lead with 365 sx 50:50 Poz C, tail with 250 sx 60:40 Poz C.
3/03/07 Cement 2nd stage with 180 sx thixotropic, 620 sx 50:50 Poz C and 200 sx 60:40 Poz C. WOC 8 hours. RU wireline and run temperature survey. No top of cement found. WOC 23 1/2 hours.
3/04/07 RU and run cement bond log. Top of cement at 700'. Topout cement job; cement with 200 sx CI C w/ 40% CaCl2. WOC 3 hours. Tagged at 469'.
3/05/07 Topout w/ 200 sx CI C; circ to surface. Test BOPE - observed by Kathy with BLM.
3/07/07 Test casing to 600#.
3/12/07 TD 8 3/4" hole at 8600'.
3/14/07 Ran in with 60 jts, 17#, N-80 LT&C casing and 146 jts. of 15.5#, N-80 LT&C casing.
3/15/07 Cement lead with 200 sx 35:65 Poz CI C and tail with 420 sx 60:40 Poz C. Released rig.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

Date **3/23/2007**

(This space for Federal or State Office use)

Approved by [Signature] Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date **MAR 30 2007**

This is a U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

FREDERICK WRIGHT
PETROLEUM ENGINEER