

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-38126

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 W H Turner

2. Name of Operator
 Range Operating New Mexico, Inc.

8. Well No.
 9

3. Address of Operator
 777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat
 Tubb Oil & Gas

4. Well Location
 Unit Letter L : 1650 Feet From The South Line and 765 Feet From The West Line
 Section 29 Township 21S Range 37E NMPM Lea 12 County 1

10. Date Spudded 10-23-06 11. Date T.D. Reached 11-03-06 12. Date Compl. (Ready to Prod.) 11-22-06 13. Elevations (DF& RKB, RT, GR, etc.) 3474 14. Elev. Casinghead 3384

15. Total Depth 6544 16. Plug Back T.D. 6473 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 6226 - 6329; Tubb Oil & Gas 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Spaced Neutron, Dual Laterolog 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.875	24	1065	12.25	350 sx POZ/C	0
5.5	17	6534	7.875	150 sx C 650 sx POZ/C	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6350	
					SN @ 6351	TAC @ 6122	

26. Perforation record (interval, size, and number)
 6326 - 6329, .40, 3 spf
 6290 - 6239, .40, 3 spf
 6226 - 6229, .40, 3 spf
 Total 27 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
 6226 - 6329 | Acidized w/800 gals 15% NEFE
 | Frac w/65,352 gals YF130ST (30# x-linked gel), 53,370#s
 | 16/30 Ottawa sd & 44,749#s 16/30 resin coated sd.

PRODUCTION

28. Date First Production 11-22-06 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pmpg - 1 1/4" x 12' GA 2 1/2" x 1 3/4" x 20' pmp Well Status (*Prod. or Shut-in*) Producing

Date of Test 11-25-06 Hours Tested 24 Choke Size 28/64 Prod'n For Test Period 24 Oil - Bbl 310 Gas - MCF 57 Water - Bbl. 12,917 Gas - Oil Ratio

Flow Tubing Press. 200 Casing Pressure 70 Calculated 24-Hour Rate 30.2 Oil Gravity - API - (*Corr.*) 30.2

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Chris Garcia

30. List Attachments
Inclination survey, C-104, Dual Spaced Neutron, Dual Laterolog

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Paula Hale Title Sr. Reg. Sp. Date 12-11-06
 E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1215	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Kirtland-Fruitland
T. Yates	2658	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2861	T. Devonian	T. Cliff House
T. Queen	3320	T. Silurian	T. Menefee
T. Grayburg	3642	T. Montoya	T. Point Lookout
T. San Andres	3870	T. Simpson	T. Mancos
T. Glorieta	5101	T. McKee	T. Gallup
T. Paddock	5243	T. Ellenburger	Base Greenhorn
T. Blinebry	5563	T. Gr. Wash	T. Dakota
T. Tubb	6091	T. Delaware Sand	T. Morrison
T. Drinkard	6280 6370	T. Bone Springs	T. Todilto
T. Abo	<i>Per PK</i>	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
		T.	T. Penn "A"
		T.	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....6229.....to.....6329.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1215	1215	Alluvium & Red Beds				
1215	2658	1443	Anhydrite & Salt				
2658	2861	203	Siltstone, Shale & Anhydrite				
2861	3480	619	Anhydritic Dolomite & Anhydrite				
3480	3642	162	Sandstone, Siltstone & AnhyDolomite				
3642	5101	1459	Dolomite				
5101	5243	142	Shale & Dolomite				
5243	6091	848	Dolomite & Anhydritic Dolomite				
6091	6473	382	Dolomite				