

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br><b>30-025-31735</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>LG-7655   |
| 7. Lease Name or Unit Agreement Name<br>Watkins 32 State  |
| 8. Well No.<br>1  |
| 9. Pool name or Wildcat<br>Lusk N Bone Spring   |

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other _____ |
| 2. Name of Operator<br><b>DEVON ENERGY PRODUCTION COMPANY, LP</b>  |
| 3. Address of Operator<br><b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512</b>                            |

4 Well Location  
Unit Letter F:1980 Feet From The North Line and 1650 Feet From The West Line  
Section 32 Township 18S Range 32E NMPM Lea County

|   |
|---|
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3701.6 GR |
|---|

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER: SQZ. CSG. LEAK

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.  
A sharp increase in water production was seen in late August through early September 2003. The well was pulled and tested to determine the location of the suspected casing leak. On 9/18/03 the leak was isolated in the interval 4445' - 4510'. A pump rate was established at 2 BPM with 500 psi and circulation was obtained in the 8-5/8" x 5-1/2" annulus. The purpose of the following work is to squeeze cement the 5-1/2" casing.

1. RU wireline unit and TIH with CIBP. Set CIBP at ~6900'. TOH with wireline.
2. RIH with cement retainer on tubing. Set retainer at ~4350'.
3. RU BJ Services. Squeeze cement with 180 sx. Class C per BJ Services Proposal # 215850801A.
4. POH with tubing. WOC.
5. RIH with drill bit on tubing. Drill out cement retainer and cement.
6. Pressure test casing to 1000 psi.
7. If casing tests, RIH and drill out CIBP. CO to 9000'. POH with tubing.
8. RIH with original tubing detail.
9. Swab tubing until well cleans up.
10. ND BOP and NU WH.

RIH with rods and pump. Hang well on. RDMO PU.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom TITLE OPERATIONS TECHNICIAN DATE September 24, 2003  
TYPE OR PRINT NAME Karen Cottom TELEPHONE NO. (405) 235-3611

(This space for State use)  
Approved by Gay W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 29 2003  
Conditions of approval, if any: