

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **LC-031621-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **H. M. Britt #13**

9. AFI Well No. **30-025-06000**

10. Field and Pool, or Exploratory **Eunice Monument**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 7-T20S-R37E 2310 FSL, 1650 FEL**

12. County or Parish **Lea** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)*

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other **Add Perfs and Test**

2. Name of Operator **Plantation Operating, LLC**

3. Address **2203 Timberloch, Ste 229, The Woodlands, TX 77380** 3a. Phone No. (include area code) **281-296-7222**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2310' FSL & 1650' FEL**

At top prod. interval reported below **2310' FSL & 1650' FEL**

At total depth **2310' FSL & 1650' FEL**

14. Date Spudded **08/04/1955** 15. Date T.D. Reached 16. Date Completed D & A Ready to Prod.

18. Total Depth: MD **5714'** TVD 19. Plug Back T.D.: MD **3660'** TVD 20. Depth Bridge Plug Set: MD **3660'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	13-3/8"	48#	Surface	617'		600 sks		Surface	
	8-5/8"	32 & 28#		3299'		1600 sks			
	5-1/2"	15 & 17#		5713'		500 sks			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Eunice Monument			3806-3827'	.43	42	Abandoned
B)			3572-3588'	.42	17	SI
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3806-3827'	Acidized w/2500 gals 15% NEFE dropping 85 ball sealers.
3572-3588'	Acidized w/1900 gals 15% NEFE dropping 40 ball sealers.

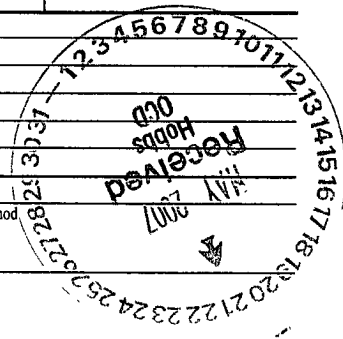
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Shut-In	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

TIH and tagged top of cmt at 3629'. Drill through cmt retainer at 3272'. Continue drilling - tagged CIBP at 3613'. Drill through CIBP. Continue in hole to 4554'. Ran logs. Test csg from 3715-4554' - held. Perf from 3806-3827' w/ 42 holes w/3-1/8" select fire gun loaded w/ 19 gram charges, 2 SPF, .43 hole size. Acidized w/2500 gals 15% NEFE acid w/85 ball sealers. Swabbed well.

Set CIBP at 3660'. Perf well from 3572-3588' w/ 17 holes with 3-1/8" select fire gun loaded w/19 gram charges, 1 SPF, .42 hole size. Acidized w/1900 gals 15% NEFE acid w/40 7/8" ball sealers. Swabbed well. SI well pending further evaluation.

33. Indicate which items have been attached by placing a check in the appropriate boxes:


- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kimberly Faldyn**

Title **Production Tech**

Signature



Date **05/18/2007**

Title 18 U.S.C Section 1001 and Title 45 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.