

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38152			
		Indicate Type of Lease STATE ☐ FEE ☒			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR ☐ OTHER ☐					
2. Name of Operator Apache Corporation				8. Well No 243	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice; Blinbry-Tubb-Drinkard, N	
4. Well Location Unit Letter <u>E</u> <u>2780</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County					
10 Date Spudded 05/22/2007	11 Date T.D. Reached 06/01/2007	12. Date Compl. (Ready to Prod.) 06/27/2007	13. Elevations (DF& RKB, RT, GR, etc) 3,427' GR	14. Elev. Casinghead	
15 Total Depth 6955'	16. Plug Back T.D. 6910'	17. If Multiple Compl. How Many Zones? 3	18 Intervals Drilled By X	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5602' - 6714' / Eunice; Blinbry-Tubb-Drinkard, N (22900)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1290'	12-1/4"	575 sx / circ	
5-1/2"	17#	6955'	7-7/8"	1250 sx / TOC 212' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					6793'
					PACKER SET
26. Perforation record (interval, size, and number) Drinkard 6494-98, 6530-36, 6656-62, 75-79, 6698-6702, 6710-14 Tubb 6132-38, 58-62, 82-86, 6284-88, 6316-20 Blinbry 5602-06, 32-36, 56-62, 74-78, 5736-40, 5804-10			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6494-6714 3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40 6132-6320 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40 5602-5810 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40		
28. PRODUCTION					
Date First Production 06/27/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/05/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 59
					Water - Bbl. 360
					Gas - Oil Ratio 4538
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Inclination Report, Logs, C-102, C-103, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 07/30/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2590'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2812'	T. Devonian	T. Menefee	T. Madison
T. Queen 3384'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3716'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3975'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5182'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5653'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6149'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6507'	T. Bone Springs	T. Entrada	T.
T. Abo 6755'	T. Rustler 1255'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary.)

From	To	Thickness In Feet	Lithology