

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29435
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well Number 291
9. OGRID Number 5380
10. Pool name or Wildcat NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC

3. Address of Operator 200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701

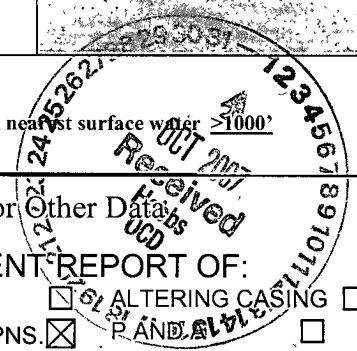
4. Well Location
Unit Letter I : 1964 feet from the SOUTH line and 515 feet from the EAST line
Section 22 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4034'

Pit or Below-grade Tank Application or Closure

Pit type SYNTHETIC Depth to Groundwater 200' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 20,000 bbls; Construction Material



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- AND

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

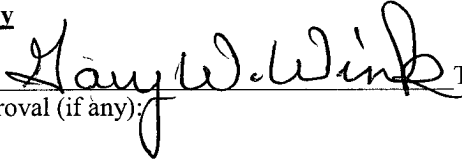
- 9/7/07: MIRU Key Energy rig #36, set RBP @ 8447', TIH PU 2-7/8" & 3-1/2" DP, press. test blind rams & surf. Equip to 500 psi, held.
- 9/8/07: TIH w/whipstock, set f/ 8447' - 8432', mill window & rathole f/ 8432'-8443', pmp polymer sweep & circ to pit, shut dwn due to weather, LD mills, PU directional drlg tools.
- 9/9/07: PU directional tools, RIH w/gyro, wash to btm, slide drill f/ 8443' - 8466', POOH w/gyro for connection @ 8466', RIH w/gyro slide drill f/ 8466'-8490'.
- 9/10/07: Slide drill f/ 8490'-8498', POOH w/gyro, slide drill f/ 8498'-8562', circ, wash 62' to btm, slide drill f/ 8562'-8613'.
- 9/11/07: Slide drill & rotate f/ 8613'-8840'.
- 9/12/07: Rotate & drill f/ 8840'-8847', circ, TOH for lateral BHA, wash 25' to btm, Rotate & drill f/ 8847'-9044'.
- 9/13/07: Slide drill & rotate f/ 9044'-9437'.
- 9/14/07: Rotate & drill f/ 9437'-9523', circ, PU 20 add'l jts of 2-7/8" DP, wash 30' to btm, slide drill f/ 9523'-9720'.
- 9/15/07: Shlde drill & rotate f/ 9720'-10076'.
- 9/16/07: Rotate & drill f/ 10076'-10157', circ, PU 20 jts of 2-7/8" DP, wash 62' to btm, rotate & drill f/ 10157'-10280'.
- 9/17/07: Rotate & drill f/ 10280'-10704', pmp sweeps & circ to pit, TOH, LD 65 jts DP, LD directional tools, released Baker Inteq @ 1:30am, 9/18/07, PU csg swedge & string mill, ream & backream w/swedge f/ 8633'-8729' & mill f/ 8435'-8535'.
- 9/18/07: Ream & backream w/swedge f/ 8729'-9050' & mill f/ 8535'-8855', circ, PU 2nd mill, ream & backream w/swedge f/ 8637'-10518', 1st mill f/ 8443'-10324', 2nd mill f/ 8407'-10288'.
- 9/19/07: Ream & backream w/swedge f/ 10518'-10704', 1st mill f/ 10324'-10510', 2nd mill f/ 10324'-10473', pmp 2 40 bbl polymer sweeps w/ 10ppb magma-fiber, circ out to pit, POOH, ND BOPE, NU wellhead, RD rig released @ 12:00 midnight.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE  TITLE DRILLING TECH DATE 9/27/2007

Type or print name SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. (432) 620-6749

For State Use Only

APPROVED BY:  TITLE OC FIELD REPRESENTATIVE / SLATT MANAGER DATE OCT 01 2007

Conditions of Approval (if any):