

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34577
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caballo 9 State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Delaware SWD: Bell Canyon - Cherry Canyon { 96802 }
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GR; 3434' KB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Salt Water Disposal**

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615

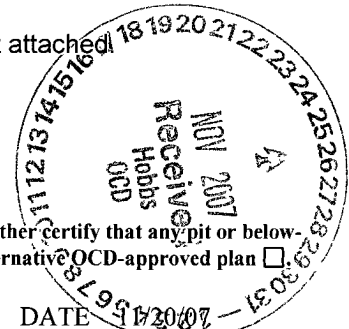
4. Well Location
 Unit Letter E : 1650 feet from the North line and 660 feet from the West line
 Section 9 Township 23S Range 34E Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Convert to SWD. Admin Order SWD-1077

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/30/07: MIRU for SWD conversion. POOH w/rod string & production tubing.
- TIH w/ CIBP. Prematurely set at 6858'. Drill out and chase to 8651'. TIH w/ CIBP and set @ 8455'. Dumped 35' cement on top to isolate Bone Spring perms from 8494' to 8531'. Set CIBP @ 7218'. Dumped 35' cement on top: PBD @ 7183'.
- Perfed Delaware Cherry Canyon from 5860' to 7020'. Acid fraced 5860'-7020' w/3000 gals 15% HCl + 48000 gals spectra star 2500 w/123000# 16/30 white sand, flushed w/227 bbls 25# linear gel. Avg 58 bpm @ 1500 psi.
- Perfed Delaware Bell Canyon from 5364' to 5590'. Acid fraced 5364'-5590' w/4000 gals 15% HCl + 62000 gals spectra star 2500 w/160000# 16/30 white sand, flushed w/208 bbls 25# linear gel. Avg 60 bpm @ 1341 psi.
- Perfed Delaware Bell Canyon from 5060' to 5232'. Acid fraced 5060'-5232' w/4000 gals 15% HCl + 48000 gals spectra star 2500 w/123000# 16/30 white sand, flushed w/196 bbls 25# linear gel. Avg 59 bpm @ 1656 psi.
- Set 7" nickel coated packer @ 5000'. RIH W/3-1/2", 9.3#. L80, western falcon poly core tubing. Circulate hole w/packer fluid & latch packer. Test casing to 550 psi & chart for 30 minutes. OK.
- 10/11/07: Performed MIT test. Test to 500 psi for 30 minutes. Lost 10 psi in 30 minutes. Chart attached.
- 11/3/07: Commenced injection.
- 11/13/07: Injecting 5305 BWPD, 839 PSI TP, 0 PSI CP.



Non-well Pod # 28369bD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OGD-approved plan .

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 11/13/07

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com Telephone No. 405-552-4615

For State Use Only

APPROVED BY: Gary Wilkins TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 07 2007

Conditions of Approval (if any): 2A Antelope Ridge Bone Spring NW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CABALLO 9 STATE #1		Field: ANTELOPE RIDGE	
Location 1650' FNL & 660' FWL; SEC 9-T23S-R34E		County: LEA	State: NM
Elevation 3419' GR; 3434' KB		Spud Date: 3/23/99	Compl Date: 5/22/99
API#: 30-025-34577	Prepared by Ronnie Slack	Date 11/20/07	Rev: 5/8/07

CONVERTED TO SWD
Commenced Injection 11/3/07

26" Hole
20", 94#, J55/H40, STC, @ 730'
 Cemented w/1525 Sx to surface

17-1/2" Hole
13-3/8", 61#, J55, BT&C, @ 2,265'
 Cemented w/ 1260 Sx Circulated

12-1/4" Hole
9-5/8", 40#, N80, J55, K55, ST&C, @ 5,012'
 Cemented w/2250 Sx TOC @ 1400' (Temp Survey 4/9/99)

DELAWARE BELL CANYON-SWD (9/15/07)
 5060'-5080'; 5130'-5150'; 5162'-5170'; 5226-5232'

DELAWARE BELL CANYON-SWD (9/11/07)
 5364'-5380'; 5432'-5452'; 5580'- 5590'

DELAWARE CHERRY CANYON - SWD (9/6/07)
 5860'-5870'; 5908'-5912'; 6000'-6007'
 6288'-6294'; 6360'-6366'; 7014'-7020'

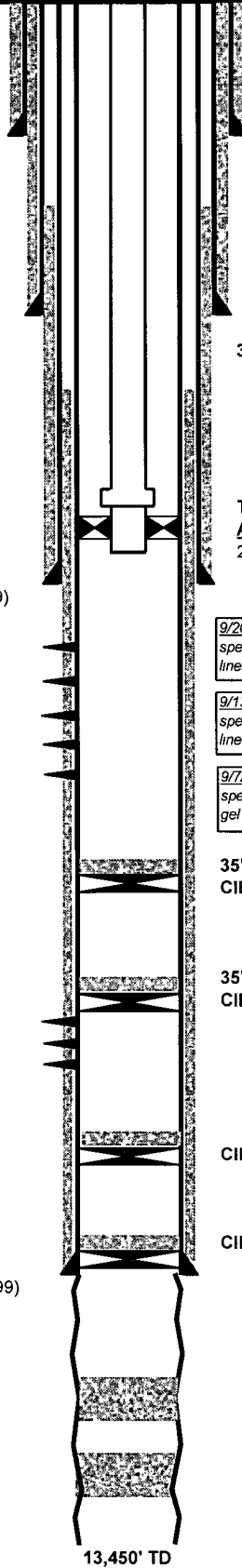
BONE SPRING (3/20/01)
 8494' - 8496'
 8505' - 8508'
 8514' - 8531'

3/22/01 acidized w/2000 gals 15% NeFe

8-1/2" Hole
7", 26# & 23#, S95, LT&C, @ 11,800'
 Cemented w/1250 Sx TOC @ 3750' (Temp Survey 4/23/99)

STRAWN (open hole 11800-11932) (5/22/99)
ATOKA (open hole 11933-12250) (5/22/99)

6-1/8" Open Hole 11,800' to 13,450'



3-1/2", 9.3#, L80, western falcon poly core tubing

T2 On/Off tool w/2.25 F Nipple
Arrowset 1X Nickel coated packer @ 5,000' (9/25/07)
 2-7/8" x 4' blast jt, 1 87" R nipple, Entry guide EOT @ 5006'

9/20/07 Acid fraced 5060-5232 w/4000 gals 15% HCl + 48000 gals spectra star 2500 w/123000# 16/30 white sand, flushed w/196 bbls 25# linear gel Avg 59 bpm, 1656 psi

9/13/07 Acid fraced 5364-5590 w/4000 gals 15% HCl + 62000 gals spectra star 2500 w/160000# 16/30 white sand, flushed w/208 bbls 25# linear gel Avg 60 bpm, 1341 psi

9/7/07 Acid fraced 5860-7020 w/3000 gals 15% HCl + 48000 gals spectra star 2500 w/123000# 16/30 white sand, flushed w/227 bbls linear gel Avg 58 bpm, 1500 psi

35' cement (9/6/07)
 CIBP @ 7218' (9/6/07)

35' cement (9/6/07)
 CIBP @ 8455' (9/6/07)

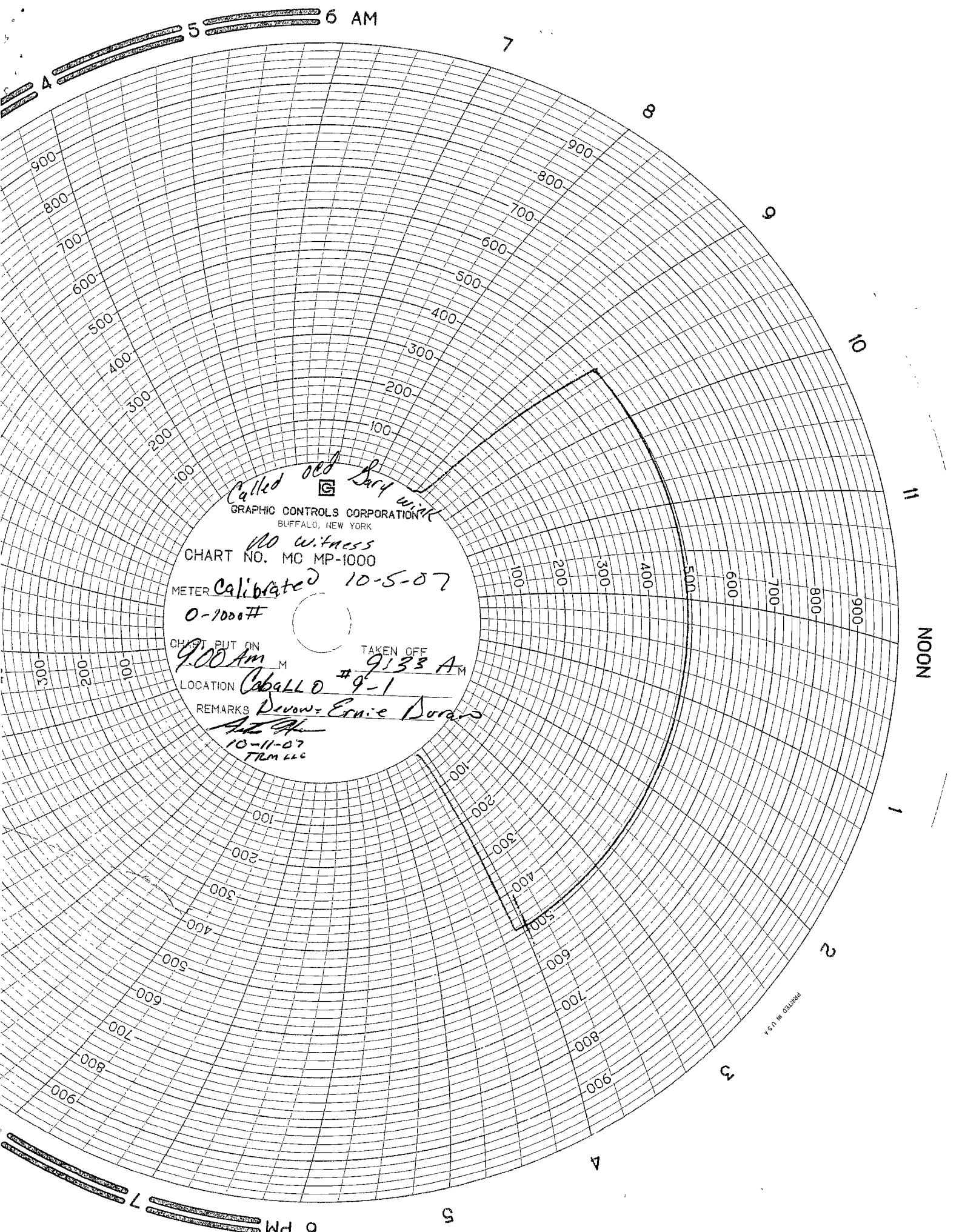
CIBP @ 8900' w/35' cement on top (3/20/01)

CIBP @ 11800' w/35' cement on top (3/20/01)

40 Sx Cement plug: 12,250' - 12,450' (5/9/99)

35 Sx Cement plug: 12,700' - 12,900' (5/9/99)

13,450' TD



Called old Gary with 

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

100 witness
CHART NO. MC MP-1000

METER Calibrated 10-5-07
0-1000#

CHART PUT ON 9:00 AM M TAKEN OFF 9:33 AM M
LOCATION Caballo #9-1

REMARKS Devow = Ernie Dorans
10-11-07
TRM LLC

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