

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24584
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name MARK
2. Name of Operator CHEVRON USA INC	8. Well No. 9
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
4. Well Location Unit Letter <u>G</u> : <u>2172'</u> Feet From The <u>NORTH</u> Line and <u>1972'</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc) <u>3393' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

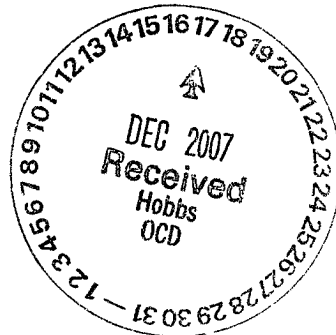
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
CLEAN OUT & ACIDIZE <input checked="" type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-15-07: MIRU. REL PKR. TIH W/BIT & TAG FILL @ 3814. PUH ABOVE PERFS.
- 11-19-07: RU FOAM UNIT. BROKE CIRC @ 3814.
- 11-20-07: PERF 3650-3658, 3838-3846. TIH W/PPI TOOLS TO 3625.
- 11-26-07: TREAT PERFS 3650-3846 W/4000 GALS 15% HCL. PUH & SET PKRS @ 3620.RU SWAB.
- 11-27-07: FLOWING.
- 11-28-07: PMP 55 GALS RE-4777 SCALE INHIB & 200 BBLs 8.6 CB FLUSH REL PKR. TIH W/BPMAJ, PERF SUB, SN, & TBG.
- 11-29-07: TIH W/PMP & RODS. SPACE OUT WELL. HANG WELL ON. LOAD & TEST PUMP ACTION. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/4/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 08 2008

CONDITIONS OF APPROVAL, IF ANY:

DATE