

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM

WELL API NO. 30-025-33357
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name: NEW MEXICO H STATE NCT-1
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well Number 25	
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat EUMONT; YATES-7 RVRS-QUEEN (GAS)	
4. Well Location Unit Letter 0 : 660 feet from the SOUTH line and 1650 feet from the EAST line Section 31 Township 20S Range 37E NMPM County 1EA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: ACID JOB <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was pulled on 5/24/07 due to a HIT & multiple jts of tbg had to be replaced. An acid job was performed to treat scale buildup that most likely caused the hole int he tbg.

5/25/07 MIRU. Unset pmp. POOH w/rods.

5/26/07 RU scanalog trk. POOH w/tbg. RU tester. ROJ w/12 stamds & tester tools were stuck in pipe (scale). POOH w/tbg. LD scanalog. SWI & SDON  
SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 2/15/2008  
Type or print name Sherry Pack E-mail address: sherry\_pack@xtoenergy.com Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER FEB 26 2008  
Conditions of Approval, if any:



**New Mexico H State NCT-1 #25**  
**API 30-025-33357**  
**Form C-103 cont'd**

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- 5/30/07 RIH w/5-1/2" RBP on 100 jts of 2-3/8' tbg. Set RBP @ 3,118'. RU Lobo pmp trk. Pmp 70 bbls of 2% KCL to brake circ. Pmp 500 gals of 15% acid down tbg. Let acid set for 45 min (Pickle). Reverse out a total of 30 bbls of 2% KCL. RD pmp trk. POOH w/100 jts of 2-3/8" tbg. LD RBP. RU Tester. RIH & test 112 jts of 2-3/8" 4.7#, J-55, EUE, 8rd tbg. Tag btm @ 3,528'. RD Tester. ND BOP. Set TAC @ 3,073' w/18 pts. NU WH. SWI & SDON.
- 5/31/07 RIH w/45 3/4" tripples out of derrick. POOH LD 135 3/4" rods (Bad Scale on rods). RIH w/8' - 1" GA, 2.0" x 1.25" x 16' x 4' (SN DC-1300), PU 138 - 3/4" D-90 sucker rods (New), 5 - 3/4" D-90 pony rods (4', 4', 4', 4' 2') (New), 1-1/2" x 16 PR & 1-1/2" x 8' PR liner. SWO & HWO. RU Parker pmp trk. Load tbg w/9 bbls of 2% KCL water. Press up to 500 psig in 4 strokes. RWTP
- 6/1/07 RDMO
- 7/17/07 RU Champion chem trk. Loaded tbg. Press up to 500 psig. Pmpd 55 gals (1-drum) of Surfactron DP-69 dwn TCA followed by 5 bbls of 8.6# brine. Circ well for 4 hours. RWTP. Produced well until all acid residuals returned. Pmpd 20 gals of Bactron K-31 dwn TCA. RD Champion pmp trk. Circ well for 24 hrs.
- 7/18/07 RU Champion chem trk. Pmpd 5 gals of Cortron WRN-334 immediately after biocide treatment to reapply corr inhibitor film dwn TCA. RD chem trk. RWTP. Note: will initiate a maintenance program ASAP