

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88249  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

**APR 07 2008**  
**HOBBS OCD**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-041-00255 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No. 257420
7. Lease Name or Unit Agreement Name MILNESAND UNIT ✓
8. Well Number MSU # 58 ✓
9. OGRID Number 257420 ✓
10. Pool name or Wildcat MILNESAND (SAN ANDRES) ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTION

2. Name of Operator  
EOR OPERATING COMPANY ✓

3. Address of Operator  
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056 ✓

4. Well Location  
 Unit Letter A : 660 feet from the NORTH \_\_\_\_\_ line and 660 feet from the EAST \_\_\_\_\_ line  
 Section 13 Township 8S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4254' GL

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: ADD PERFS, STIMULATE INJECTION WELL <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 4/10/08

- RU, POOH W/TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL.
- RIH W/PKR & PLUG, TEST CSG. IF CSG NEEDS REPAIR. LOCATE HOLE & CEMENT SQZ. DRILL OUT CEMENT.
- ADD PERFORATION 4536'-4646' 4JSPF.
- STIMULATE PERFORATIONS W/ 12,000 GALS OF 15% HCL ACID.
- RIH W/ NEW 2 3/8" IPC TBG & NEW 4 1/2" HES G6 PKR. SET PKR @ APPROXIMATELY 4000'.
- CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500' DCI
- NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.
- (4 1/2", 9.5# CGS @ 4696', PERFS 4536'-4646')

**"CONDITION FOR APPROVAL"** Approval for Drilling only. CANNOT Inject into the wellbore without an Injection order approved by the Santa Fe OCD Office

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Sr. Well Operations Supervisor DATE 4/4/08

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

**For State Use Only**

APPROVED BY: [Signature] TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 16 2008  
 Conditions of Approval (if any): \_\_\_\_\_

**Milnesand Unit Well #58 - Recompletion**

Drilled and Completed March 1962

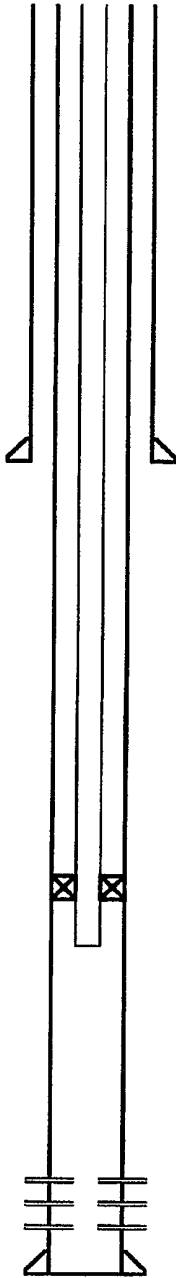
12/1/2007

660 FNL, 660 FEL  
Unit Letter A  
Section 13, Township 85, Range 34E

8-5/8" 24# @ 366'  
Cemented w/ 150 sx  
Circulated 75 sx to Surface

Formation Tops  
Rusler 2147'  
Yates 2628'  
Queen 3322'  
San Andres 3811

4-1/2" 9.5# @ 4696'  
Cemented w/ 250 sx  
Calculated TOC 3950'



- Recompletion Procedure**
- 1 MIRU
  - 2 LD Rods, Tubing, and Pump
  - 4 RIH w/ Washpipe, Washover Junk to TD @ 4696, LD Fish
  - 5 Cleanout to TD w/ Bit/Scraper, Circulate Clean
  - 6 RIH w/ Packer & Test Casing
  - 7 Perforate 4 SPF 4536-4646'
  - 8 Stimulate w/ Acid and Diverter
  - 9 RIH w/Packer and IPC Injection String
  - 10 Load Annulus w/ Inhibited Packer Fluid
  - 11 Test Casing, Record Results
  - 12 RDMO

**Casing Repair 3/6/87**  
Leak Found 1524-1653'  
Set EZ Drill @ 1422'  
Squeezed w/ 200 sx, Rev Out 12 sx  
Drilled EZ Drill and 417' Cement w/ 3-7/8" Bit  
Casing Test Successful

- Completion Assembly - Proposed**
- 2-3/8" 4.7# IPC Tubing to 4000'
  - Packer @ 4000'
  - 2 Joints 2-3/8" Tailpipe
  - Perforations 4 SPF 4536'-4646'

**Junk In Hole @ 4365'**  
Tubing, Rods, and Pump Pushed to Bottom

**Perforations**  
4559'-61, 82-85, 90-94  
4598'-4600'  
4604'-08, 12-16, 17-19, 21-25, 27-30