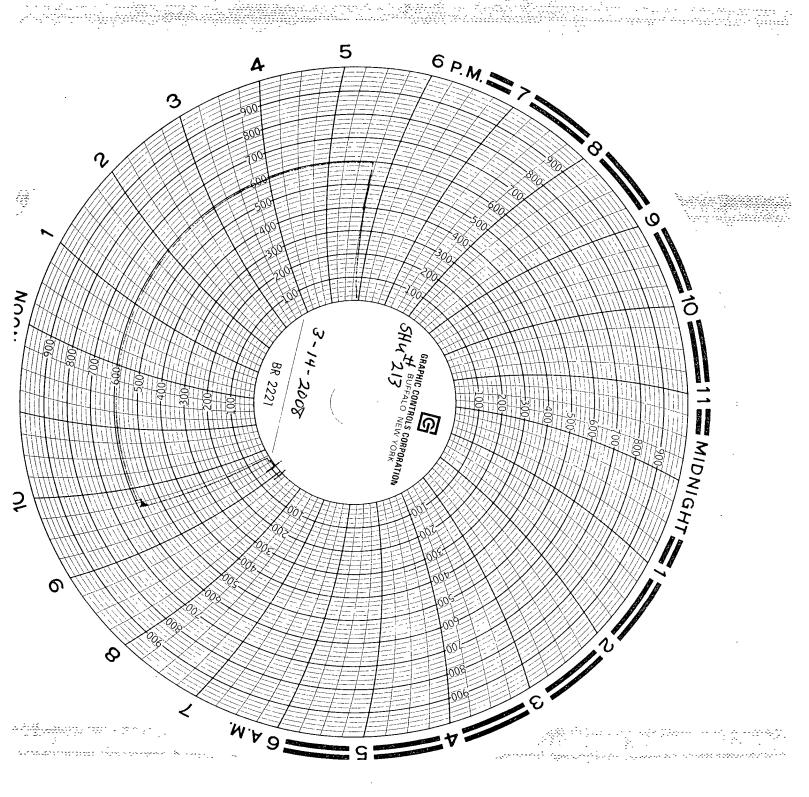


State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I APR 1 8 2008 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO. 30-025-29752
DISTRICT II LIORRS (IL) Sainta Te, NW 87503	5. Indicate Type of Lease
1301 W. Grand Ave. Angola, NM 88210	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Double Hoods Orbit Office
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
Type of Well: Oil Well Gas Well Other Injector	8. Well No. 213
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	
Unit Letter A: 890 Feet From The North 1275	Feet From The East Line
Section 5 Township 19-S Range	38-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	38-E NMPM Lea County
3640' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	ING OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND	<u></u>
Creation	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. Kill well. ND wellhead/NU BOP. 	
 POOH w/tubing & packer. RIH w/bit & drill collars to 3000'. RU power swivel & stripper head. Drill cement retainer @4195'. Drill out cement from 4230-4290'. Clean out 	
to 4300°. Circ hole clean. RD power swivel & stripper head. POOH w/bit & drill collars.	
4. RU wire line & perforate casing @4204-08', 4212-18', 4230-37', 4244-49', 4255-60', 4263-66' @2 JSPF, RD wireline.	
5. RIH w/PPI packer set @3992'. RU HES & pickle tubing w/210 gal of 15% HCL NEFE acid. Acid treat perfs w/2400 gal of acid. RD HES.	
POOH w/PPI packer. 6. RIH w/Uni-6 packer set on 128 jts of 2-3/8" IPC tubing. Packer set @3986'.	
7. ND BOP/NU wellhead.	
9. Test casing to 590# and chart for the NMOCD.	
10. RDPU & RU. Clean location. RUPU 03	3/10/08 RDPU 03/14/08
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE TO COLOMB Plan	
SIGNATURE TITLE Administrative Associate DATE 04/16/2008	
TYPE OR PRINT NAME Mendy A. Johnson F-mail address: mendy johnson@or	<u>xy.com</u> TELEPHONE NO. 806-592-6280
For State Use Only APPR 2 5 2000	
APPROVED BY Chia Useliam OC DISTRICT SUPERVISOR/CENTRAL MANAGER DATE 2 5 2008	
CONDITIONS OF APPROVAL IF ANY:	



South Hobbs # 213

CALIBRATED 213

Pate 0-1000# 3/10/08

TRUCKINGSERIAL # 2619 96 MIN
Chart Run by MIKE Robert (0xy)