

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

OC DISTRICT SUPERVISOR RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 02 2008

HOBBS OGD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NM 62665
2 Name of Operator XTO Energy Inc. /		6. If Indian, Allottee or Tribe Name
3a Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No (include area code) 432.620.6709	7. If Unit or CA/Agreement, Name and/or No.
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LTR: E 2540 feet from the North Line & 1320 feet from the West Line. Section: 1 Township: 22S Range: 36E		8 Well Name and No. Arrowhead Grayburg Unit #351
		9. API Well No 30-025-34927
		10 Field and Pool, or Exploratory Area Arrowhead; Greyburg
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Stimulate</u>
			<u>Zones 3 and 4</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

2/5/08 MIRU PU. POOH w/rods
 2/6/08 RU pmp trk. Brk circ w/50bbls of 2% KCL wtr. Clean out fr 3,849'-3,860' w/180 bbls of 2% KCL wtr. RD pmp trk. POOH w/ tbg.
 2/7/08 RIH w/ tbg. Set pkr @ 3,764'. RU acidizing equipment. Load tbg w/2 BBW. EIR 2 BPM @ 450 psig w/5 BBW. Acidize perms fr 3,782'-3,851' w/1500 gals of 15% NEFE acid & 1500 gals of 30# gel w/9# BW pmp in 2 stages. Flushed w/24 BBW. Ave rate 1.3 BPM @ 300 psig, max press 423 psig. ISIP Vac. RD equipment. Wait 1 hr. RU swab. BLF 1,000' FS. Made 8 swab runs & rec 44 bbls of wtr & 0 oil. EFL 1,300' FS. RD swab.
 2/8/08 SITP 50 psig. Made 18 swab runs & rec 90 bbls of wtr w/5% oil. Well flowed 156 bbls of wtr w/5% oil cut.
 2/11/08 SITP 35 psig Made 32 swab runs in 8 hts & rec 164 bbls of wtr w/6% oil cut. EFL 1,400' FS. RD swab. POOH w/ tbg. LD pkr. RIH w/tbg.
 2/13/08 RIH w/prod equip. PI @ 3,668'. RDMO PU.
 3/1/08 In 24 hrs, well mad 13 B0,822 BW & 47 MCF running 56HZ w/186 FAP.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sherry Pack	Title Regulatory Analyst	ACCEPTED FOR RECORD MAR 26 2008 JRC
<i>Sherry Pack</i>	Date 3/6/2008	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Chris Williams</i> OC DISTRICT SUPERVISOR	Title OC/GENERAL MANAGER	Date 3/6/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 351

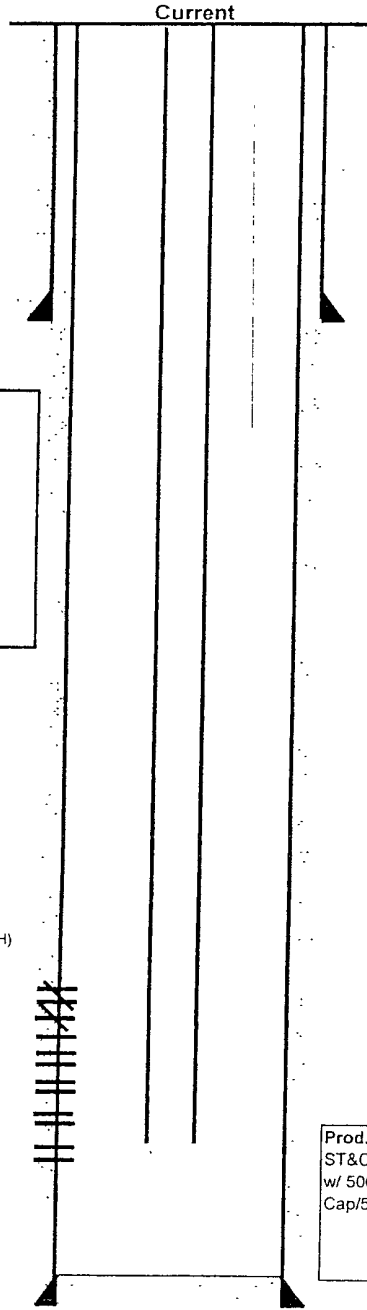
FORMATION: Grayburg

LOC: 2540' FNL & 1320' FWL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 1
COUNTY: Lea
STATE: NM

GL: 3517'
KB: 3523'
DF: 3522'

CURRENT STATUS: Oil Producer
API NO: 30-025-34927
CHEVNO: BY2695
SPUD: 2/26/2000
Rig Rlsd: 3/04/00



SURFACE CSG: 9-5/8", 36#, K-55
STC CSG set @ 1153' Cmtd
w/400sx 35%/65% POZ, Tail w/200
sx Cl 'C' Circ'd 175 sx to surf

12-1/4" hole

Tubing Detail:	
3/15/00	
KB	6.00
117 Jts. 2-7/8"	3655 51
7" TAC	2.70
5 JTS. 2-7/8" BARE TBG & SUB	
	157 35
SN	1 10
MAJT	16 70
Bottom of TBG @	3839.36

8-3/4" hole

Rod Detail	
1-1/2"x26" Polish Rod	
77 7/8" gr D	
74 3/4" gr D	
2-1/2"x2"x20 prod pmp	
	3821 00

Perfs

(3/JHPF, 120 deg PH)

3719'-3721'; sqz'd w/75 sxs
Sqz 3719'-3744 w/100 sxs cmt.

3746'
3782'-3789'
3796'-3802'
3808-3810'
3820'-3825'
3833'-3838'
3847'-3851'

Prod. Csg: 7" 20#, K-55.
ST&C Csg, Set @ 3885', Cmt
w/ 500 sxs, Tail w/ 125 sxs,
Cap/50 sx Cl 'C' to surf

PBTD @ 3860'
TD @ 3885'

Date Completed: 4/25/00
Initial Production: 44 BOPD / 2964 BWPD / 8 MCFPD
Initial Formation: Grayburg From: 3675' To: 3814'
Completion Data: Bk circ & DO fl collar & cmt from 3837' to 3860'. Pickle 2-7/8" tbg w/500 gals 15% HCL Run SBT/CB/GR/CCL, 3861'-2750' w/very good bond. RIH w/4" HSCG w/3 SPF @ 120 deg ph. Perf'd 3719'-21', 3744'-46', 3782'-89', 3796'-3802', 3808'-10', 3820'-25', 3833'-38', 3847'-51'. Acdz w/3400 gals 15% NEFE HCL. Top perf, 3719'-21' wet. Dmp SD @ 3739', Sqz perms 3719'-21' w/75 sxs Cl 'C'. CO to 3724', tst, no bleed off. RIH set TAC w/20,000# tension. Brk circ, pickle tbg w/500 gals 15% HCL, drop 64- 1.1 RCNBS, fis bot. perms w/1% KCL, no ball action. Dmp 2800# sd dwn csg & PB to 3760'. Tag sd @ 3739', run Tracer survey, no movement above 3719'-21, fl moved dn below 3744'-46'. Tag sd @ 3763 Set CICR @ 3623' Sqz 3719'-3744' w/100 sxs Cl 'C', Sqz'd 42 sx in form, left 20 sxs in csg below CICR DO cmt from 3750'-3777' CO sd from 3777'-3860'. RIH w/tbg, w/EOT @ 3839' TOTP.

Workover History:

Additional Data:
T/Rustler @ 1174'
T/Salado @ 1270'
T/Tansil @ 2510'
T/Yates @ 2725'
T/Rivers @ 2917'
T/Queen @ 3380'
T/Penrose @ 3489'
T/Grayburg Zone 1 @ 3675'
T/Grayburg Zone 2 @ 3709'
T/Grayburg Zone 3 @ 3780'
T/Grayburg Zone 4 @ 3814'

