

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr , Hobbs, NM 88240
 District II
 1301 W Grand Ave , Artesia, NM 88210
 District III
 1000 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 February 8, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-28179
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1536	
7. Lease Name or Unit Agreement Name State E	
8. Well Number 11	
9. OGRID Number 217817	
10. Pool name or Wildcat Eunice; Seven Rivers-Queen, S. (24130)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,557' GL; 3,570' RKB	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
 Unit Letter O : 330 feet from the South line and 2,310 feet from the East line
 Section 17 Township 22-S Range 36-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PLUGBACK <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROPOSED PLUGGING PROCEDURE, CURRENT & PROPOSED PLUGGED DIAGRAMS

RECEIVED
 MAY 23 2008
 HOBBS OCD

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Jim Newman* TITLE James F. Newman, P.E. (Triple N Services) DATE 05/21/08

Type or print name For State Use Only E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: *Chris Williams* TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 06 2008

Conditions of Approval (if any):

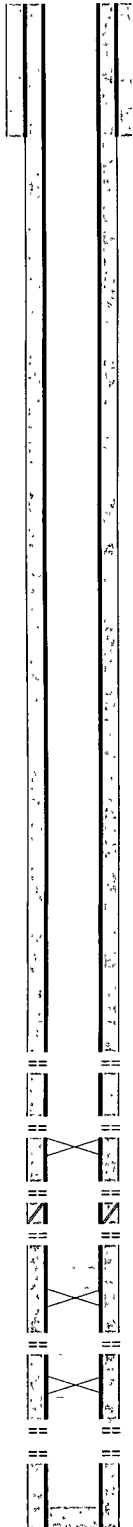
WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian

Date: April 21, 2008

RKB @ 3570'
DF @ 3569'
GL @ 3557'

Subarea	Hobbs West		
Lease & Well No	State E No. 11		
Legal Description	330' FSL & 2310' FEL, Sec 17, T-22-S, R-36-E, U L "D"		
County	Lea	State	New Mexico
Field	Eunice 7 Rivers Queen, South		
Date Spudded	4/16/83	Rig Released	4/26/83
API Number	30-025-28179		
Status			



12-1/4" Hole

8-5/8" 24# & 28# K-55 & H-40 @ 997'
Cmt'd w/ 409 sx, circulate 100 sx
TOC @ Surface

Top of Salt @ 1456' ✓

Base of Salt @ 2923' ✓

Queen
3308-3325

Penrose
3356-3364 3378-3394 3420-3450
CIBP @ 3550'
Grayburg
3586-3600
Casing Leak @ 3616'
3646-3660

CIBP @ 3690'; TOC @ 3680'
Queen
3710-3796

Retainer @ 3817'; TOC @ 3813'
Penrose Sand
3840-3846 3855-3865 }
3864-3869 3876-3884 } - Sqz'd w/50 sx cmt

7-7/8" Hole
5-1/2" 15.5# K-55 Lt&c @ 3950'
Cmt - Lead 950 sx Class C
Tail 230 sx Class C, Circ 150 sx
TOC @ Surface

PBTD 3550'
TD 3950'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3840-3884	5/4/83	Perforate 2 jsfp, 3840-3884, 60 holes					
	5/5/83	15% HCl NEFE	5,000	200# RS	900		5 0
	5/24/83	Sqz perms 3840-3884 w/50 sx Class C cmt Retainer @ 3813', TOC @ 3809'					
3710-3796	5/25/83	Perforate 1 jsfp 3710-3796', 10 shots					
	5/25/83	15% NEFE HCl	1,000	19 BS			
		40# Gelled Pad	24,200	40,000	2600	400	20 0
	10/26/84	Cleanout to 3813' (cleanout 42' of fill)					
	1/31/89	15% NEFE HCl	2,500	24 BS	900	700	5 0
	2/8/89	Tag fill @ 3768', CO to 3813'					
	9/4/07	Set CIBP @ 3690' w/10' cement					
3586-3660	9/5/07	Isolate casing leak @ 3616'					
	9/6/07	Perf Grayburg 3586-3600 & 3646-3660, 2 spf, 56 holes					
	9/11/07	Silverstem LT	36,500	111,000	4500	966	32
	9/13/07	Cleanout fill to 3548'					
	9/14/07	Set composite plug @ 3548' Perforate Queen 3308-3328 Perforate Penrose 3356-3364, 3378-3394 & 3420-3420 (Could not perf 3536-3546 because of fill)					
3308-3450	9/14/07	15% NEFE HCl	2,000		3400		4 6
3308-3325	9/17/07	Set composite plug @ 3340'					
	9/18/07	15% NEFE	2,000				
		Frac		15,000	4200		
	9/21/07	DO composite plugs (3340' & 3548') & clean out to 3680' Set CIBP @ 3550'					

Formation Tops:

Anhy	1343'
Top Salt	1456'
Base Salt	2923'
Yates	3094'
7 Rivers	3288'
Queen	3700'

ConocoPhillips Company
State E #11
API #30-025-28179
Eunice Seven Rivers Queen, South Field
Lea County, New Mexico

Proposed Plugging Procedure

Casings: 8⁵/₈" 24/28# casing @ 997' cmt'd w/ 409 sx, circulated
 5¹/₂" 15.5# K-55 csg @ 3,950' cmt'd w/ 1,180 sx, circulated

Perforations: 3,308 – 3,325' & 3,356 – 3,450'
 CIBP @ 3,550' (no cement)
See attached wellbore diagram for wellbore configuration & additional perforations

Tubulars: none

- Verify anchors tested within last two years
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
- Document daily tailgate safety meetings w/ crews
- Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in

1. Set steel pit and flow down well as needed.
2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP. POOH w/ production tubulars as present.

HAZARDS	EFFECT	SOLUTIONS
Rigging up Plugging Equipment	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • Check for overhead obstructions • Observe Safety procedures while rigging up • JSA
Lifting/Moving heavy equip.	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • Inspect and use rated chains/slings • Proper hook/shackle placement
Static Electricity	<i>Injury to Personnel and Equipment</i>	<ul style="list-style-type: none"> • Ground Rig to Well-Bore
H ₂ S	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • Monitoring equipment • Safety Plan • Emergency Contacts • All on site H2S Trained

3. RIH w/ 2³/₈" workstring tubing to 3,350', tag existing CIBP. RU cementer and load hole w/ 70 bbls plugging mud. Pump 55 sx C cmt w/ 2% CaCl₂ 3,350 – 2,807' (1.32 ft³/sk yield, 72.6 ft³ slurry volume, calculated fill 543' in 5¹/₂" 15.5# casing), displacing w/ mud. PUH w/ tubing and WOC. TAG this plug no deeper than 2,923'. PUH w/ tubing to 1,458'.
Grayburg, Penrose, Queen & base of salt plug

HAZARDS	EFFECTS	SOLUTIONS
Running tubing	<i>Injury to Personnel, Equipment & Well-Bore</i>	<ul style="list-style-type: none"> • Proper pipe handling practices • check Slips/Tongs/Elevators
Fall from Height	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • 100% Tie-Off in derrick • Platforms w/Rails even consider if less than 4'
Mixing Plugging Mud	<i>Health Hazard</i>	<ul style="list-style-type: none"> • Proper PPE • Respiratory Protection
High pressure Pumping	<i>Injury to Personnel and Environmental Issues</i>	<ul style="list-style-type: none"> • Establish & Use Safe Area • Inspect all hoses/connections

4. Load hole w/ plugging mud and pump 25 sx C cmt 1,458 – 1,209' (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 247' in 5½" 15.5# casing), displacing w/ mud. PUH w/ tubing to 1,047'. **Top of Salt Plug**
5. Load hole w/ mud and pump 25 sx C cmt w/ 2% CaCl₂ 1,047 – 800' (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 247' in 5½" 15.5# casing). PUH w/ tubing and WOC. Tag this plug no lower than 947'. PUH w/ tubing to 400'. **Surface casing shoe plug**

HAZARDS	EFFECTS	SOLUTIONS
Mixing CaCl ₂	Health Hazard Inhalation Chemical burn	<ul style="list-style-type: none"> • Refer to MSDS • Proper PPE

6. Load hole w/ pump 40 sx C cmt 400' to surface (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 395' in 5½" 15.5# casing). POOH w/ tubing.
7. ND BOP and top off wellbore w/ cement as needed.
8. RDMO location.

HAZARDS	EFFECTS	SOLUTIONS
Lowering Derrick	Injury to Personnel & Equipment Pinch points	<ul style="list-style-type: none"> • JSA • <u>Bleed air from raising cylinder</u>
Loose Equipment	Injury to Personnel and Vehicles	<ul style="list-style-type: none"> • Secure all loose equipment • Vehicle Inspections prior to movement

9. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

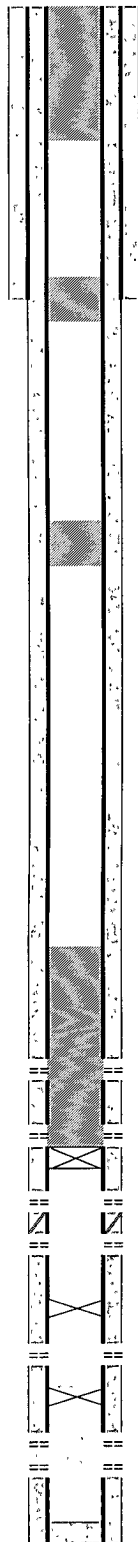
HAZARDS	EFFECTS	SOLUTIONS
Explosive Atmospheres	Injury to personnel and Equipment Damage	<ul style="list-style-type: none"> • Digtess • Excavation & Hot Work Permits • Monitor Atmosphere
Cutting/Capping Wellhead	Injury to Personnel	<ul style="list-style-type: none"> • Secure wellhead • on site helper watching area
Grass/Brush Fires	Injury to Personnel, Equipment & Land	<ul style="list-style-type: none"> • Clear area w/backhoe • Fire watch • Emergency Contacts

PROPOSED PLUGGED WELLBORE SKETCH
 ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian

Date 17-May-08

RKB @ 3570'
 DF @ 3569'
 GL @ 3557'

Subarea Hobbs West
 Lease & Well No State E No. 11
 Legal Description 330' FSL & 2310' FEL, Sec 17, T-22-S, R-36-E, U L "D"
 County Lea State New Mexico
 Field Eunice 7 Rivers Queen, South
 Date Spudded 4/16/83 Rig Released 4/26/83
 API Number 30-025-28179
 Status PROPOSED PLUGGED



40 sx C cmt 400' to surface

12-1/4" Hole

8-5/8" 24# & 28# K-55 & H-40 @ 997'

Cmt'd w/ 409 sx, circulate 100 sx

25 sx C cmt 1,047 - 947' WOC/TAG

Top of Salt @ 1456'

25 sx C cmt 1,456 - 1,209'

Base of Salt @ 2923'

55 sx C cmt 3,350 - 2,923' WOC & TAG

Queen
3308-3325

Penrose
3356-3364 3378-3394 3420-3450

CIBP @ 3550'

Grayburg

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Casing Leak @ 3616'

3646-3660

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		Frac		15,000	4200		
	9/21/07	DO composite plugs (3340' & 3548') & clean out to 3680'					
	2/5/08	Set CIBP @ 3550'					

PROPOSED PLUGS



- 1) Tag existing CIBP @ 3,350', circulate mud
- 2) 55 sx C cmt 3,350 - 2,923' WOC/TAG
- 3) 25 sx C cmt 1,456 - 1,209'
- 4) 25 sx C cmt 1,047 - 947' WOC/TAG
- 5) 40 sx C cmt 400' to surface

Casing Capacities

5 1/2" 15.5# csg	7 485	ft/ft3	0 1336	ft3/ft
5 1/2" 17# csg	7 661	ft/ft3	0 1305	ft3/ft
7" 20# csg	4 399	ft/ft3	0 2273	ft3/ft
7" 26# csg	4 655	ft/ft3	0 2148	ft3/ft
7" 24# csg	3 715	ft/ft3	0 2691	ft3/ft
8" 20# csg	2 733	ft/ft3	0 3659	ft3/ft
8" 24# csg	2 797	ft/ft3	0 3575	ft3/ft
8" 28# csg	2 853	ft/ft3	0 3505	ft3/ft

Formation Tops:

Anhy	1343'
Top Salt	1456'
Base Salt	2923'
Yates	3094'
7 Rivers	3288'
Queen	3700'