

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P O Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

Form C-105
 Revised 1-1-89

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO
 30-025-28660

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 EB-8181

7. Lease Name or Unit Agreement Name
 Ohio State

8. Well No.
 1

9. Pool name or Wildcat
 Vacuum; Blinebry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion
 NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Mack Energy Corporation

3. Address of Operator
 P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
 Unit Letter K : 2275 Feet From The South Line and 1969 Feet From The West Line
 Section 7 Township 18S Range 35E NMPM Lea County

10. Date Spudded 2/26/2008 11. Date TD Reached 3/5/2008 12. Date Compl. (Ready to Prod) 5/7/2008 13. Elevations (DF & RKB, RT, GR, etc.) 3969.2' GR 14. Elev Casinghead

15. Total Depth 9014' 16. Plug Back TD 7085' 17. If Multiple Compl How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools Yes Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
6271 - 6486' Vacuum; Blinebry 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	499'	17 1/2	500sx	None
9 5/8	40	4822'	12 1/4	1750sx	None
7 7/8	14 & 17	9014'	5 1/2	2385sx	None

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6501'	

26. Perforation record (interval, size, and number)
6020.5 - 6178', .41, 54 squeezed 300sx Class C
6271 - 6486', .41, 60
7224.5 - 7346.5', .41, 50 CIBP @ 7120' w/35' cap

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6020.5 - 7346.5' See C-103 for details

PRODUCTION

28. Date First Production 5/11/2008 Production Method (*Flowing, gas lift, pumping - Size and type pump*) 2 1/2 x 2 x 24' pump Well Status (*Prod or Shut-in*) Producing

Date of Test 5/18/2008 Hours Tested 24 hours Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. 46 Gas - MCF 31 Water - Bbl. 184 Gas - Oil Ratio 673

Flow Tubing Press _____ Casing Pressure _____ Calculated 24-Hour Rate 46 Oil - Bbl. _____ Gas - MCF 31 Water - Bbl. 184 Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (*Sold, used for fuel, vented, etc*)
Sold Test Witnessed By Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 5/19/2008

